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Via ECFS

October 5, 2015

Ms. Marlene Dortch Secretary Federal Communications Commission 445 12th Street, SW Washington, D.C. 20554

Re: *Ex Parte* Presentation, WC Docket No. 10-90, by the National Rural Electric Cooperative Association and the Utilities Telecom Council

Dear Ms. Dortch:

The National Rural Electric Cooperative Association ("NRECA") and the Utilities Telecom Council ("UTC") provide this written *ex parte* presentation in the referenced proceeding to the Commission under Section 1.1206 of the Commission's rules. UTC and NRECA have submitted recommendations to govern the rules and procedures for competitive bidding procedures under Phase II of the Connect America Fund (CAF Phase II).¹

As noted in the July 6 Letter and the September 9 Letter, there is a strong interest among rural electric cooperatives to deploy and operate broadband networks within their electric service territories to meet the requirements of their members. Electric cooperatives submitted expressions of interest to participate in the Rural Broadband Experiments (RBE Program), prepared and submitted proposals, and several have obtained funding under the RBE Program.² There is a comparable level of interest among rural electric cooperatives in the CAF Phase II competitive bidding process.

The September 9 Letter summarized the position of NRECA and UTC that by virtue of rural electric cooperatives' deployment and operation of electric transmission and distribution networks, the rural electric cooperatives or business units or affiliates formed to provide

Letter from Brett Kilbourne, Utilities Telecom Council, to Marlene Dortch, FCC Secretary, WC Docket No. 10-90 (filed July 6, 2015) (July 6 Letter); Letter from Douglas Jarrett, on behalf of National Rural Electric Cooperative Association and Utilities Telecom Council, to Marlene Dortch, FCC Secretary, WC Docket No. 10-90 (filed September 9, 2015) (September 9 Letter).

Wireline Competition Bureau Announces Rural Broadband Experiments Support for 13 Provisionally Selected Bids Is Ready To Be Authorized, WC Docket No. 10-90, Public Notice, DA 15-635 (September 15. 2015).

Washington, D.C.

Brussels

San Francisco

Shanghai

KELLER AND HECKMAN LLP

Secretary October 5, 2015 Page 2

broadband service should be deemed "technically qualified" to provide broadband service to the extent that the Commission elects to require prospective CAF II bidders demonstrate they are technically qualified to provide broadband service.

To satisfy any pre-auction requirement that a prospective CAF II bidder be "technically qualified," NRECA and UTC emphasized that rural electric cooperatives deploy, operate and maintain hundreds and sometimes thousands of miles of distribution and/or transmission lines; the skillsets and experience in deploying, operating and maintaining electric distribution and transmission cables and other external plant are comparable to those pertaining to deploying, operating and maintaining fiber optic cable and related outside telecommunications plant; these activities and assets constitute the lion share of CAF II funding; and, similar to existing telecom and broadband services providers, electric cooperatives operate customer contact centers, utilize consumer-focused billing systems, and have established emergency response procedures. Accordingly, electric cooperatives should be deemed "technically qualified" to participate in the CAF II reverse auction.

September 9 Letter, p. 3.

To the extent the Commission requires confirmation of deployment of electric distribution or transmission networks, rural electric cooperative (or affiliates thereof) applicants should be permitted to submit documentation confirming the deployment of electric transmission or distribution networks, such as relevant excerpts from the distribution cooperative's or the generating and transmission cooperative's most recently filed reports with the Rural Utilities Service (RUS), or the National Rural Utilities Cooperative Finance Corporation (CFC) or CoBank. The relevant portions of the RUS, CFC and CoBank forms are set out below.

- RUS, Form 7, Financial and Operating Report, Electric Distribution: Part B, Data on Transmission and Distribution Plant, and Part E, Changes in Utility Plant
- RUS, Form 12, Financial and Operating Report, Electric Power Supply: Part I, Lines and Stations, Section B, Facilities in Service.³
- CFC Form 7, Part B, Data on Transmission and Distribution Plant, p.1.
- CFC Form 12, Operating Report, Section B, Facilities in Service, p.26 of 41.

³ In addition to financial information, the balance of the Form 12, Financial and Operating Report, Electric Power Supply, goes to power generation information which is not relevant to the deployment of transmission and distribution networks.

KELLER AND HECKMAN LLP

Secretary October 5, 2015 Page 3

• CoBank Form 7, Part A, Data on Transmission and Distribution Plant, p.1.

Copies of these reporting forms or relevant portions thereof are attached.

In addition, all "provisionally selected bidders" and "next in line bidders" under the RBE program should also be deemed "technically qualified" to participate in the CAF II auction as they have already demonstrated to the Commission that they understand the engineering and design aspects of deploying and operating a broadband network.

Should the Commission have any questions regarding this matter, please contact the undersigned, preferably by telephone.

Respectfully submitted,

C. Douglas Jarrett

Attachments

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE PERIOD ENDED FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION BORROWER NAME INSTRUCTIONS - See help in the online application. This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable egulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552) CERTIFICATION We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001. We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII (check one of the following) All of the obligations under the RUS loan documents There has been a default in the fulfillment of the obligations have been fulfilled in all material respects. under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report. DATE PART A. STATEMENT OF OPERATIONS YEAR-TO-DATE **ITEM** LAST YEAR THIS YEAR BUDGET THIS MONTH (a) **(b)** (c) (*d*) Operating Revenue and Patronage Capital Power Production Expense Cost of Purchased Power Transmission Expense Regional Market Expense Distribution Expense - Operation Distribution Expense - Maintenance Customer Accounts Expense Customer Service and Informational Expense Sales Expense Administrative and General Expense Total Operation & Maintenance Expense (2 thru 11) Depreciation and Amortization Expense 14. Tax Expense - Property & Gross Receipts 15. Tax Expense - Other 16. Interest on Long-Term Debt 17. Interest Charged to Construction - Credit 18. Interest Expense - Other 19. Other Deductions 20. Total Cost of Electric Service (12 thru 19) Patronage Capital & Operating Margins (1 minus 20) Non Operating Margins - Interest Allowance for Funds Used During Construction Income (Loss) from Equity Investments 25. Non Operating Margins - Other 26. Generation and Transmission Capital Credits Other Capital Credits and Patronage Dividends 28. Extraordinary Items

Patronage Capital or Margins (21 thru 28)

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See help in the	ne online application.						
			ISSION AND DISTRIBUTION PLANT				
		TO-DATE			O-DATE		
ITEM	LAST YEAR (a)	THIS YEAR (b)	ITEM	LAST YEAR (a)	THIS YEAR (b)		
New Services Connected			5. Miles Transmission				
2. Services Retired			6. Miles Distribution – Overhead				
3. Total Services in Place			7. Miles Distribution - Underground				
4. Idle Services			8. Total Miles Energized				
(Exclude Seasonals)			(5+6+7)				
		PART C. I	BALANCE SHEET				
ASSET	IS AND OTHER DEBI	ΓS	LIABILITI	ES AND OTHER CREDITS	S		
 Total Utility Plant in Servi 			30. Memberships				
Construction Work in Prog			31. Patronage Capital				
3. Total Utility Plant (1 +	2)		32. Operating Margins - Prior Y	'ears			
 Accum. Provision for Depr 	reciation and Amort.		33. Operating Margins - Current	t Year			
5. Net Utility Plant (3 - 4)			34. Non-Operating Margins				
6. Non-Utility Property (Net)			35. Other Margins and Equities				
7. Investments in Subsidiary	Companies		36. Total Margins & Equitie	es (30 thru 35)			
8. Invest. in Assoc. Org Patronage Capital			37. Long-Term Debt - RUS (Net)				
9. Invest. in Assoc. Org Other - General Funds			38. Long-Term Debt - FFB - RUS Guaranteed				
10. Invest. in Assoc. Org Other - Nongeneral Funds			39. Long-Term Debt - Other - R	RUS Guaranteed			
11. Investments in Economic I			40. Long-Term Debt Other (Net	t)			
12. Other Investments	•		41. Long-Term Debt - RUS - Ed				
13. Special Funds			42. Payments – Unapplied	· /			
Total Other Property & (6 thru 13)	& Investments		43. Total Long-Term Debt (37 thru 41 - 42)				
15. Cash - General Funds			44. Obligations Under Capital L	eases - Noncurrent			
16. Cash - Construction Funds	s - Trustee		45. Accumulated Operating Pro and Asset Retirement Oblige	visions			
17. Special Deposits			46. Total Other Noncurrent	Liabilities (44 + 45)			
18. Temporary Investments			47. Notes Payable				
19. Notes Receivable (Net)			48. Accounts Payable				
20. Accounts Receivable - Sale	es of Energy (Net)		40 C D ''				
21. Accounts Receivable - Oth	ner (Net)		49. Consumers Deposits				
22. Renewable Energy Credits	· · · · · · · · · · · · · · · · · · ·		50. Current Maturities Long-Ter	rm Debt			
23. Materials and Supplies - E			51. Current Maturities Long-Ter - Economic Development	rm Debt			
24. Prepayments			52. Current Maturities Capital L	eases			
25. Other Current and Accrued	d Assets		53. Other Current and Accrued				
26. Total Current and Acci	rued Assets		54. Total Current & Accrue (47 thru 53)	d Liabilities			
27. Regulatory Assets			55. Regulatory Liabilities				
28. Other Deferred Debits			56. Other Deferred Credits				
Total Assets and Other	Debits		Total Liabilities and Oth	er Credits	İ		
29. (5 : 14 : 26 : 1 = 28)			57. (36 + 42 + 46 + 54 4b - 5				

(36 + 43 + 46 + 54 thru 56)

(5+14+26 thru 28)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
PART D. NOTES TO FIN	NANCIAL STATEMENTS

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
PART D. CERTIFICATION	N LOAN DEFAULT NOTES

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

					PA	RT E. CHANG	ES I	N UTILITY PI	LANT				
PLA	NT IT	EM]	BALANCE BEGINNING OF YEAR (a)			ADDITIONS RETIREM (b) (c)			ADJUSTMENTS AND TRANSFERS (d)		BALANCE END OF YEAR (e)
Distribution Plant	``			<i>u)</i>		(b)	(6	,)	(4)		(6)		
General Plant													
Headquarters Plant													
4. Intangibles													
5. Transmission Plant													
6. Regional Transmissi	on and	Market											
Operation Plant													
7. All Other Utility Pla	nt												
8. Total Utility Plan	t in Ser	vice (1 thr	u 7)										
9. Construction Work i	n Progr	ess											
10. Total Utility Plan	t (8 + 9)											
					PA	ART F. MATEI	RIAI	LS AND SUPPI	LIES	<u> </u>			
ITEM	BALANCE ITEM BEGINNING OF YEAR (a)		PUR	PURCHASED SALVAGED (b) (c)		D	USED (NET	Γ)	SOLD (e)	ADJUSTMENT (f)		BALANCE END OF YEAR (g)	
1. Electric													
2. Other													
PART G. SERVICE INTERRUPTIONS													
AVERAGE MINUTES PER CONSUMER BY CAUSE													
ITEM POWER SUPPLIES		ER	R MAJOR EVENT (b)			PLANNED (c)		ALL OTHER (d)			TOTAL (e)		
Present Year													
2. Five-Year Average													
				P	ART H. EM	IPLOYEE-HO	UR A			TICS			
1. Number of Full Time		-			4. Payroll - Expensed								
2. Employee - Hours W			ime		5. Payroll – Capitalized								
3. Employee - Hours W	/orked	- Overtime					6.	,					
		1				PART I. PAT	RON	AGE CAPITA	L	T TO	THE TIELD	1	CALL AND A WAYNE
ITEM						DESCRIPTION	ON	THIS YE			HIS YEAR (a)		CUMULATIVE (b)
Capital Credits - Distr	ribution	S			irements								
					irements								
					tirements (a			0 1 11					
Capital Credits - Rece	eived				ved From Re f Electric Po	tirement of Patro	onag	e Capital by					
						tirement of Patro	nage	Capital by				-	
						nded to the Elect							
					sh Received			<u> </u>				1	
			-			FROM CONSU	JME	RS FOR ELEC	CTRIC SE	RVICE			
1. Amount Due Over 60	Days		\$					2. Amount Writ				\$	
				ENEI	RGY EFFIC	CIENCY AND							
Anticipated Loan Delir	nquency	, % , %					4	I. Anticipated L	oan Default	t %			
Actual Loan Delinquer	ncy %						5	5. Actual Loan I	Default %				
3. Total Loan Delinquency Dollars YTD \$								Default Dollars YTD \$					

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PERIOD ENDED ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application. PART K. kWh PURCHASED AND TOTAL COST PRIMARY RENEWABLE SUPPLIER RENEWABLE ENERGY AVG COST ITEM CODE PROGRAM NAME FUEL TYPE KWh PURCHASED TOTAL COST (Cents/KWh) (a) **(b)** (c) (d) **(f) (g)** (e) Total PART K. kWh PURCHASED AND TOTAL COST (Continued) INCLUDED IN TOTAL COST FUEL COST WHEELING AND OTHER LINE ADJUSTMENT CHARGES (or CREDITS) COMMENTS NO. (h) *(i)* **(j)** Total PART L. LONG-TERM LEASES (If additional space is needed, use separate sheet) ist below all restricted property held under long-term lease. (If none, state "NONE") RENTAL NAME OF LESSOR TYPE OF PROPERTY THIS YEAR (a) **(b)** (c) 3. Total PART M. ANNUAL MEETING AND BOARD DATA 3. Number of Members Present at 1. Date of Last Annual Meeting 4. Was Quorum Present? 2. Total Number of Members Meeting 5. Number of Members Voting by Total Number of Board Members 7. Total Amount of Fees and Expenses 8. Does Manager Have Proxy or Mail for Board Members Written Contract? PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS BALANCE BILLED THIS YEAR **ITEM** END OF YEAR INTEREST PRINCIPAL TOTAL (a) **(b)** (d) (c) 1. Rural Utilities Service (Excludes RUS – Economic Development Loans) National Rural Utilities Cooperative Finance Corporation CoBank, ACB Federal Financing Bank RUS - Economic Development Loans Payments Unapplied Principal Payments Received from Ultimate Recipients of IRP Loans Principal Payments Received from Ultimate Recipients of REDL Loans Principal Payments Received from Ultimate Recipients of EE Loans 10. Other (List Separately)

12.

Total

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

BORROWER DESIGNATION

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

	PART O. POWER REQUIREME	ENTS DATABASE - ANNU	AL SUMMARY	
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
Residential Sales (excluding	a. No. Consumers Served			
seasonal)	b. kWh Sold			
	c. Revenue			
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines	la thru 9a)			
11. Total kWh Sold (lines 1b thru S				
12. Total Revenue Received From Electric Energy (lines 1c thru 9				
13. Transmission Revenue				
14. Other Electric Revenue				
15. kWh - Own Use				
16. Total kWh Purchased				
17. Total kWh Generated				
18. Cost of Purchases and Generation19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered	l)			
Non-coincident Coincident_				

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER	DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS								
		ADDED THIS YE	AR		TOTAL TO DATE			
CLASSIFICATION	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)		
Residential Sales (excluding seasonal)								
2. Residential Sales - Seasonal								
3. Irrigation Sales								
4. Comm. and Ind. 1000 KVA or Less								
5. Comm. and Ind. Over 1000 KVA								
6. Public Street and Highway Lighting								
7. Other Sales to Public Authorities								
8. Sales for Resale – RUS Borrowers								
9. Sales for Resale – Other								
10. Total								

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER	DESIGNATION

PERIOD ENDED

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)							
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)			
1. Non-Utility Property (Net)							
a.							
b.							
c.							
d.							
e. Totals							
2. Investments In Associated Organizations							
a.							
b.							
c.							
d.							
e. Totals							
Investments In Economic Development Projects							
a.							
b.							
c.							
d.							
e. Totals							
4. Other Investments							
a.							
b.							
с.							
d.							
e. Totals							
5. Special Funds							
a.							
b.			-				
			-				
c. d.			-				
			-				
e. Totals							
6. Cash – General a.							
			_				
b.							
c.			-				
d.			_				
e. Totals							
7. Special Deposits							
a.							
b.							
c.							
d.							
e. Totals							

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER I	DESIGNATION
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PERIOD ENDED

PARTO	SECTION I	INVESTMENTS	(Continued)
PARIO	. oru iion i.		(Comunuea)

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet Items in Part C. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

DESCRIPTION (a)		INCLU (\$ (b))	(\$) (c)		INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
8. Temporary Investments							
a.							
b.							
c.							
d.							
e. Totals							
9. Accounts & Notes Receivable – Net							
a.							
b.							
c.							
d.							
e. Totals							
10. Commitments to Invest Within 12							
Months but not Actually Purchased							
a.							_
b.							_
c.						-	_
d.						_	
e. Totals							
11. Total Investments (1 thru 10)							
		CTION II. LO					
ORGANIZATION		TURITY ATE	ORIGIN	VAL AMOUNT (\$)	LC	DAN BALANCE (\$)	RURAL DEVELOPMENT
(a)		(b)		(c)		(d)	(e)
1.		, ,		, ,		, ,	, ,
2.							
3.							
4. Totals - All Loans Guaranteed by Borrower							
5. Totals - Included Loan Guarantees Only							
		SECTION	III. RATI	0			
Ratio of Investments And Loan Guarantees to Utility Plant [A Loan Guarantees - Loan Balance (Section II, 5d) to Total Util	Total of Inc ility Plant (luded Investme	ents (Section	ı I, 11b) and			%
		SECTION	IV. LOAN	IS			
ORGANIZATION (a)	N	IATURITY DATE (b)	(ORIGINAL AMO (\$) (c)	UNT	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
Employees, Officers, Directors		(0)		(0)		(4)	(0)
Energy Resource Conservation Loans					 		
3.					 		
4.							
5.							
6.					+		
7. Totals					- 		

INVESTMENTS, LOAN GUARANTEES AND LOANS

FINANCIAL AND OPERATING REPORT **ELECTRIC DISTRIBUTION**

DED	IOD	DATE	DED

BORROWER DESIGNATION

PERIOD ENDED

${\bf PART~Q.~INVESTMENTS, LOAN~GUARANTEES~AND~LOANS-Continuation~Sheet}$

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet Items in Part C. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application

	ily all ill	vestments in Rural Development with an "X" in column (e)	. Both included and Exc	опппе аррпсацоп.		
SECTION	ITEM	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
		. ,	, ,	, ,	, ,	

 $RUS\ Financial\ and\ Operating\ Report\ Electric\ Distribution-Investments, Loan\ Guarantees\ and\ Loans$ (Continuation Sheet)

Revision Date 2014 Page __ of __

control number. The valid OMB control number for this information collection is 0572-0032. The	d a person is not required to respond to, a collection of information unless it displays a valid OMB ne time required to complete this information collection is estimated to average 21 hours per ng and maintaining the data needed, and completing and reviewing the collection of information.
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
	PERIOD ENDED
FINANCIAL AND OPERATING REPORT	
ELECTRIC POWER SUPPLY	BORROWER NAME
INSTRUCTIONS - See help in the online application.	
This information is analyzed and used to determine the submitter's financial situation regulations to provide the information. The information provided is subject to the Fr	on and feasibility for loans and guarantees. You are required by contract and applicable reedom of Information Act (5 U.S.C. 552)
CERT	TIFICATION
false, fictitious or fraudulent statement may render the maker so We hereby certify that the entries in this report are	thin the jurisdiction of an agency of the United States and the making of a ubject to prosecution under Title 18, United States Code Section 1001. e in accordance with the accounts and other records
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CH. PERIOD AND RENEWALS HAVE BEEN OBTAINED I BY THIS REPORT PURSUANT TO PA	APTER XVII, RUS, WAS IN FORCE DURING THE REPORTING FOR ALL POLICIES DURING THE PERIOD COVERED ART 1718 OF 7 CFR CHAPTER XVII to of the following)
All of the obligations under the RUS loan documents have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.
DATE	

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER I	DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

	SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE						
	ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH		
		(a)	(b)	(c)	(d)		
1.	Electric Energy Revenues						
2.	Income From Leased Property (Net)						
3.	Other Operating Revenue and Income						
4.	Total Operation Revenues & Patronage Capital (1 thru 3)						
5.	Operating Expense – Production - Excluding Fuel						
6.	Operating Expense – Production - Fuel						
7.	Operating Expense – Other Power Supply						
8.	Operating Expense – Transmission						
9.	Operating Expense – RTO/ISO						
10.	Operating Expense – Distribution						
11.	Operating Expense – Customer Accounts						
12.	Operating Expense – Customer Service & Information						
13.	Operating Expense – Sales						
14.	Operating Expense – Administrative & General						
15.	Total Operation Expense (5 thru 14)						
16.	Maintenance Expense – Production						
17.	Maintenance Expense – Transmission						
18.	Maintenance Expense – RTO/ISO						
19.	Maintenance Expense – Distribution						
20.	Maintenance Expense – General Plant						
21.	Total Maintenance Expense (16 thru 20)						
22.	Depreciation and Amortization Expense						
23.	Taxes						
24.	Interest on Long-Term Debt						
25.	Interest Charged to Construction – Credit						
26.	Other Interest Expense						
27.	Asset Retirement Obligations						
28.	Other Deductions						
29.	Total Cost Of Electric Service (15 + 21 thru 28)						
30.	Operating Margins (4 less 29)						
31.	Interest Income						
32.	Allowance For Funds Used During Construction						
33.	Income (Loss) from Equity Investments						
34.	Other Non-operating Income (Net)						
35.	Generation & Transmission Capital Credits						
36.	Other Capital Credits and Patronage Dividends						
37.	Extraordinary Items						
38.	Net Patronage Capital Or Margins (30 thru 37)						

RUS Financial and Operating Report Electric Power Supply – Part A - Financial

Revision Date 2013

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS – See help in the online application.

	ON B. BALANCE SHEET
ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
Total Utility Plant in Service Generative Week in Processes	33. Memberships
2. Construction Work in Progress	34. Patronage Capital a. Assigned and Assignable
3. Total Utility Plant (1 + 2)	b. Retired This year
Accum. Provision for Depreciation and Amortization	c. Retired Prior years
5. Net Utility Plant (3 - 4)	d. Net Patronage Capital (a - b - c)
6. Non-Utility Property (Net)	35. Operating Margins - Prior Years
7. Investments in Subsidiary Companies	36. Operating Margin - Current Year
8. Invest. in Assoc. Org Patronage Capital	37. Non-Operating Margins
9. Invest. in Assoc. Org Other - General Funds	38. Other Margins and Equities
10. Invest. in Assoc. Org Other - Nongeneral Funds	39. Total Margins & Equities
11. Investments in Economic Development Projects	(33 +34d thru 38)
12. Other Investments	40. Long-Term Debt - RUS (Net)
13. Special Funds	41. Long-Term Debt - FFB - RUS Guaranteed
14. Total Other Property And Investments	42. Long-Term Debt - Other - RUS Guaranteed
(6 thru 13)	43. Long-Term Debt - Other (Net)
15. Cash - General Funds	44. Long-Term Debt - RUS - Econ. Devel. (Net)
16. Cash - Construction Funds - Trustee	45. Payments – Unapplied
17. Special Deposits	46. Total Long-Term Debt (40 thru 44 - 45)
18. Temporary Investments	47. Obligations Under Capital Leases Noncurrent
19. Notes Receivable (Net)	48. Accumulated Operating Provisions and Asset Retirement Obligations
20. Accounts Receivable - Sales of Energy (Net)	49. Total Other NonCurrent Liabilities
21. Accounts Receivable - Other (Net)	(47 + 48)
22. Fuel Stock	50. Notes Payable
23. Renewable Energy Credits	51. Accounts Payable
24. Materials and Supplies - Other	52. Current Maturities Long-Term Debt
25. Prepayments	53. Current Maturities Long-Term Debt - Rural Devel.
26. Other Current and Accrued Assets	54. Current Maturities Capital Leases
27. Total Current And Accrued Assets	55. Taxes Accrued
(15 thru 26)	56. Interest Accrued
28. Unamortized Debt Discount & Extraordinary Property Losses	57. Other Current and Accrued Liabilities
29. Regulatory Assets	58. Total Current & Accrued Liabilities (50 thru 57)
30. Other Deferred Debits	59. Deferred Credits
31. Accumulated Deferred Income Taxes	60. Accumulated Deferred Income Taxes
32. Total Assets and Other Debits (5+14+27 thru 31)	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)
SECTION C. NOT	ES TO FINANCIAL STATEMENTS

This space is provided for important disclosure notes to the financial statements contained in this report. (A separate sheet may be used if additional space is needed).

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
SECTION C. NOTES TO	 FINANCIAL STATEMENTS

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION AL0042				
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2013				
SECTION C. CERTIFICATION LOAN DEFAULT NOTES					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY BORROWER DESIGNATION PERIOD ENDED

	PART B SE - SALES OF ELECTRICIT	ΓY	PERIOD ENDED		
INSTR	UCTIONS - See help in the online application.				
SALE NO.	NAME OF COMPANY OR PUBLIC AUTHORITY (a)	RUS BORROWER DESIGNATION (b)	STATISTICAL CLASSIFICATION (c)	RENEWABLE ENERGY PROGRAM NAME (d)	PRIMARY RENEWABLE FUEL TYPE (e)
	(4)	(0)	(6)	(4)	(6)
	Total For Ultimate Consumer(s)				
	Total for Distribution Borrowers				
	Total for G&T Borrowers				
	Total for Other				
	Grand Total				

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

INSTR	NSTRUCTIONS - See help in the online application.								
	ACTUAL DEMAND (MW)				REVENUE (\$)				
SALE	AVERAGE MONTHLY BILLING	AVERAGE	AVERAGE	ELECTRICITY SOLD	DEMAND	ENERGY	OTHER	TOTAL	1
NO.	DEMAND (MW)	DEMAND	DEMAND	(MWh)	CHARGES	CHARGES	CHARGES	$\{j+k+l\}$	COMMENT
1,0,	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	V /	9 7		()	y /	()			
								 	
						-			
								1	1
						<u> </u>			
			 			1	1	+	1
						<u> </u>			
						1		1	
								-	
						<u> </u>			
						1			

	BORROWER	DESIGNATION
--	----------	-------------

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

PERIOD ENDED

INSTRUC	CTIONS - See help in the onli										
PURCH. NO.	NAME OF COMPANY OR PUBLIC AUTHORITY (a)	RUS BORROWER DESIG. (b)	STATISTICAL CLASSIFICATION (c)	RENEWABLE ENERGY PROGRAM NAME (d)	PRIMARY RENEWABLE FUEL TYPE (e)	AVG. MONTHLY BILLING DEMAND (MW) (f)	ACTUAL DE AVG. MONTHLY NCP DEMAND (g)	AVG. MONTHLY			
	(4)	(0)	(0)	(4)	(0)	V)	(8)	(11)			
	Total for Distribution Borrowers										
	Total for G&T Borrowers										
	Total for Other										
	Grand Total										
L			I		l]				

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART B PP - PURCHASED POWER

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

INSTRUC	TIONS - See help	o in the online app	ncation.					•
	POWER EXCHANGES ELECTRICITY ELECTRICITY		CHANGES		REV	ENUE (\$)	T	4
PURCH. NO.	PURCHASED (MWh) (i)	ELECTRICITY RECEIVED (MWh) (j)	ELECTRICITY DELIVERED (MWh) (k)	DEMAND CHARGES (l)	ENERGY CHARGES (m)	OTHER CHARGES (n)	TOTAL $\{l+m+n\}$	COMMENT (p)
								-
·								

BORROWER DESIGNATION

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

PLANT NAME (a)	PRIME MOVER (b)	PRIMARY RENEWABLE FUEL TYPE (c)	RENEWABLE FUEL (%) (d)	CAPACITY (kW) (e)	NET GENERATION (MWh) (f)	CAPACITY FACTOR (%) (g)	NUMBER OF EMPLOYEES (h)
Total							

BORROWER DESIGNATION

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C RE - RENEWABLE GENERATING PLANT SUMMARY

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

PLANT NAME	TOTAL O&M COST (Mils/Net kWh) (i)	POWER COST (Mils/Net kWh) (j)	TOTAL INVESTMENT (\$1,000) (k)	PERCENTAGE OWNERSHIP (%) (l)	RUS FUNDING (\$1,000) (m)	COMMENT (n)
Total						

	reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION									
	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD EN	DED								
INST	RUCTIONS - See help in the online application.										
	SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)						
	Generated in Own Plant (Details on Parts D, E, F IC, F CC, and	d G)									
1.	Fossil Steam										
2.	Nuclear										
3.	Hydro										
4.	Combined Cycle										
5.	Internal Combustion										
6.	Other										
7.	Total in Own Plant (1 thru 6)										
	Purchased Power										
8.	Total Purchased Power										
	Interchanged Power										
9.	Received Into System (Gross)										
10.	Delivered Out of System (Gross)										
11.	Net Interchange (9 - 10)										
	Transmission For or By Others - (Wheeling)										
12.	Received Into System										
13.	Delivered Out of System										
14.	Net Energy Wheeled (12 - 13)										
15.	Total Energy Available for Sale $(7 + 8 + 11 + 14)$										
	Distribution of Energy										
16.	Total Sales										
17.	Energy Furnished to Others Without Charge										
18.	Energy Used by Borrower (Excluding Station Use)										
19.	Total Energy Accounted For (16 thru 18)										
	Losses										
20.	Energy Losses - MWh (15 - 19)										

Energy Losses - Percentage ((20 / 15) * 100)

		UNITED S	STATES DEPARTMEN RURAL UTILITIES		Е		BORROWER I	DESI	GNATION					
			NCIAL AND OPER ELECTRIC POWE]	PLANT							
			PART D - STEAM]	PERIOD ENDE	ED						
NST.	RUCTIO	ONS - See help	in the online applica		CECTI	ON A DOU	EDC/ELIDDIN	TC						
						ON A. BOIL ONSUMPTIO	ERS/TURBIN N	ES		1	-)PERATING	HOUDS	
	UNIT	TIMES	COAL	OIL		GAS	11				IN			SERVICE
NO.	NO.	STARTED	(1000 Lbs.)	(1000 Gals.)		00 C.F.)	OTHER		TOTAL				SCHED.	
	(a)	(b)	(c)	(d)		(e)	(f)		(g)		(h)	(i)	(j)	(k)
1.		.								⊢				
2.		+								⊢				
 4. 		+								⊢				
5.		+				+				⊢				
6.	Total									Н				
	Average	e BTU												<u> </u>
		$TU(10^6)$												
9.	Total De	el. Cost (\$)												
		CTION A. BOI	LERS/TURBINES (SECT	ON B. LABO	R RE	EPORT	SE	C. C. I	FACTORS &	MAX. D	EMAND
NO.	UNIT NO. (l)	SIZE (kW)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.]	ITEM		VALUE	NO.		ITEM	VALUE	
1.	(-)	(***)	(47)	(0)	1.	No. Employe				1.	Load F	Factor (%)		
2.					· ·	(Include Supe	erintendent)			1.	Loud I	uctor (70)		
3.					2.	No. Employe	es Part-Time			2.	Plant F	Factor (%)		
 4. 5. 				-	⊢	Total Found					Dunnin	ng Plant	_	
6.	Total				3.	Total Empl Hours Wor	ked:			3.		ity Factor (%))	
7.	Station S	Service (MWh)			4.	Operating Pla	nt Payroll (\$)			4.	15 Mir	nute Gross		
8.	Net Gen	neration			5.	Maintenance	Plant Payroll (S	5)		4.	Max. I	Demand (kW)	
0.	(MWh)				6.	Other Accts.	Plant Payroll (\$	5)			Indicat	ted Gross		
9.	Station S	Service (%)			7.	Total Plant	Payroll (\$)			5.		Demand (kW)	
				SECTIO	N D. C	OST OF NET	ENERGY GI	ENEI	RATED	1				
NO.		PRC	DUCTION EXPEN	NSE		ACCOLIN	Γ NUMBER		AMOUNT (\$)	N		NET kWh		BTU
				NOL.					(a)		((b)	(<i>c</i>)
1. 2.	Operat Fuel, C		n and Engineering				00			-				
3.	Fuel, C						1.2			-				
4.	Fuel, C						1.3			-				
5.	Fuel, C					50	1.4							
6.	F	uel SubTotal (2	2 thru 5)			5	01							
7.		Expenses					02			_				
8.		ic Expenses	ъ Е				05			-				
9.	Allowa		Power Expenses				06 09			-				
10. 11.	Rents	ances					07			-				
12.	_	on-Fuel SubTo	otal (1 + 7 thru 11)			3	07							
13.	_	peration Expe					ľ							
14.	_		sion and Engineering	<u> </u>		5	10							
15.	_	enance of Struct					11							
16.		enance of Boiler					12							
17.		enance of Electr					13							
18. 19.		enance of Misce	ellaneous Plant spense (14 thru 18)			5	14			-				
20.	_		n Expense (14 <i>tnru</i> 18)	1						\dashv				
21.						403.1,	411.10							
22.	Interes					1	27							
23.	Т	otal Fixed Cos	t(21 + 22)							1				

24.

Remarks

Power Cost $(2\theta + 23)$

			DEPARTMENT OF AG		LTURE		BORROW	ER D	ESIG	NATION				
		RURA	AL UTILITIES SERVICE	3										
		FINANCIAL	AND OPERATING	REP	ORT		PLANT							
		ELECT	TRIC POWER SUPP	LY										
		PAR	ΓE - HYDRO PLAN'	Т			PERIOD E	NDE	D					
INST	RUCTION	NS - See help in the	online application.											
				S	ECTION A	. HYDRO) GENERATI	NG U	NITS	3				
											NG HOURS			
	UNIT	SIZE	GROSS GEN		TION	QT-	IN)N			ERVICE UNSCHEDULE	TD.
NO.	NO. (a)	(kW) (b)	(MW (c)	,		SE	RVICE (d)			NDBY (e)	SCHEDULEI (f)	ו	(g)	ע
1.	(4)	(0)	(6)				(4)			(0)	V)		<u>\&</u>)	
2.														
3.														
4.														
5.														
6.	Total									****	**************************************			
7. 8.		ervice (MWh)					ITE	`\1		HYDRAU	LIC DATA (a) MAXIMU	M I	(b) MINIMUM	r
9.		ration (MWh) ervice % of Gross				1 D1T	Elevation (ft.)	41 VI			(a) MAXIMU	VI	(b) MIINIMUN	ı
		r Pumped Storage				1. P001 E								
10.	(MWh)	i i uniped Storage				2. Tail R	ace Elevation (ft.)						
11.		neration after				Wat	er Sp	illed	Yes	No				
111	Pumpe	d Storage (MWh)	DODE			*******	ст Бр				ALIAA DENAAND			
NO.		ITEM	PORT ITE	M	VALUE		NO.	SECTION	C. FACTORS & I	VIAXIIV	VALUE			
NO.		I I ENI	VALUE	NO.	IIE	171	VALUE		NO.		IIEWI		VALUE	
1.	No. Empl	oyees Full-Time			Maintenan	ce			1.	Load Factor	(%)			
	(Include S	Superintendent)		5.	Plant Payro				2.	Plant Factor	- (0/)			
2.	No Empl	oyees Part Time							۷.	Piant Factor	(%)			
	ror Empi	oyees run rune			Other Acco	ounts			3.	Running Pla	ant Capacity Factor	(%)		
		_		6.	Plant Payro	oll (\$)		3. Kullilli						
3.	Total En								4.	15 Min. Gro	oss Max. Demand (kW)		
	liours	, , or neu		7.	Total	** (4)								
4.	Operating	Plant Payroll (\$)			Plant Pa	yroll (\$)			5.	Indicated G	ross Max. Demand	(kW)		
	- F	,, (+ <i>)</i>	S	ECT	TION D. CO	OST OF N	ET ENERGY	GEN	ERA	TED				
NO.		PRODUCTION	ON EXPENSE			A	CCOUNT NUM	ABE I	2	AM	OUNT (\$)	M	ILLS/NET kWh	
	0					- 110					(a)		(b)	
	Water for	, Supervision and E	ngmeering			+	535 536							
		r Pumped Storage					536.1							
	Hydraulic						537							
	Electric E						538							
	Miscellan	eous Hydraulic Pov			539									
	Rents				540									
8.	_	tion Expense (1 thr			E 1 1									
		nce, Supervision and nce of Structures		+	541 542									
		nce of Reservoirs, D		+	543									
		nce of Electric Plant		1	544									
		nce of Miscellaneou			545									
14.		enance Expense (9												
15.	Total 1	Production Expens	se (8 + 14)											
16.	Depreciat	ion				1	403.3, 411.10							

427

17. Interest

Total Fixed Cost (16 + 17)

Remarks (including Unscheduled Outages)

19. Power Cost (15 + 18)

		UN			PARTMENT (UTILITIES SE				ВО	RROWER D	ESIC	NATI	ON				
									77								
		I			ND OPERAT IC POWER S				PL	ANT							
		PAR					ION PLANT		PEI	RIOD ENDE	D						
TNICT	DIICTI	ONS - See h															
11/01	KUCII	ONS - See 1	ieip iii uie	Offiffie		SECT	TON A. INTERNA	I COM	RUSTIO	N CENEDA	TING	LINIT	rc				
	ПП						NSUMPTION	L COM	возпо	IN GENERA	11110	JUNI		TING HO	IIRS		
	UNIT	SIZE	OII	ſ,	GAS	1001	ASCIMI HOIV			IN	(ON	OUT OF S		GROSS	:	BTU
NO.	NO.	(kW)	(1000 G		(1000 C.F	.)	OTHER	TO	TAL	SERVICE			SCHED.	UNSCH.	. GENER.(MWh		
	(a)	(b)	(c))	(d)		(e)	(f)	(g)	((h)	(i)	(j)	(k)		(<i>l</i>)
1. 2.																	
3.																	
4.																	
5.																	
6.	Total																
7.	Averag								Station Serv	rvice (MWh)							
8.		$3TU(10^6)$							Net Generation (MWh)								
9.	9. Total Del. Cost (\$) SECTION B. LABOR REPORT									Station Serv	ice %						
	1		1	1		1			SECTION C. FACT					MAXIMUN			
NO.	NO. ITEM VALUE NO. ITE								VA	LUE	NO.		I'	ГЕМ		'	VALUE
1.		nployees Ful									1.	Load I	Factor (%)				
1.	(Includ	e Superinter	ndent)			5.	Maintenance Plant Payroll (\$)				_	D1 . T	T . (0()				
						1	(+/				2.	Plant I	Factor (%)				
2.	No. En	nployees Par	t Time				Other Accounts				3.	Running Plant Capacity Factor			r (%)		
	Total	l Employee				6.	Plant Payroll (\$)				J. Kuming Hant		0 1		` /		
3.		rs Worked					Total				4.	15 Mii	n. Gross Max	k. Demand (
4.		ing Plant Pa	vrol1 (\$)			7.	Plant Payroll (\$)		5. Indicated Gross Max. Demand (kW)					(kW)		
	орегии		γιοπ (ψ)	<u> </u>		1	SECTION D. COS		ET ENEF	RGY GENE			tea G1055 171	ax. Demand	(K 11)		
NO.			DDODIA	CTION	N EXPENSE					NUMBER			JNT (\$)	MILLS/N	VET (kWh)	\$	/10 ⁶ BTU
	_							AC				(4	a)	((b)		(c)
1.		ion, Supervi	sion and E	Enginee	ring				546								
	Fuel, C Fuel, G								547.						-		
	Fuel, C								547.					-	-		
	,	for Compre	ssed Air						547.								
6.		SubTotal (547								
7.									548								
8.	8. Miscellaneous Other Power Generation Expenses								549								
									550								
10.	· · · · · · · · · · · · · · · · · · ·																
11.																	
	2. Maintenance, Supervision and Engineering 3. Maintenance of Structures							_	551 552								
		nance of Str		nd Flee		+											
					r Power Gene	ratino	Plant	+	553 554								
		ntenance Ex					,		334								

403.4, 411.10 427

Remarks (including Unscheduled Outages)

Total Fixed Cost (18 + 19)Power Cost (17 + 20)

Total Production Expense (11 + 16)

17.

18. Depreciation

19. Interest

		UNIT		DEPARTMENT OF AGAL UTILITIES SERVIC		JLTURE		BORRO	WER DES	IGN	ATION					
		FI				PORT		PLANT								
100					LE PI	LANT		PERIOD	ENDED							
4ST	RUCTI	ONS - See h	nelp in the on	lline application.												
			ı			TION A. CO	MBINED (CYCLE GE	NERATIN	iG U	NITS					
					CONS	UMPTION							ATING HO			
Ю.	UNIT NO. (a)	SIZE (kW) (b)	OIL (1000 Gals (c)			OTHER (e)		TAL (f)	IN SERVICE (g)	ST	ON ANDBY (h)		SERVICE UNSC. (j)	GROSS GENER. (M (k)		BTU PER kWh (l)
1.					-					-						
2. 3.					-		_							ļ		
<i>3</i> .					-		_									
4.																
5. 6.					-		_									
	Total				_					<u> </u>						
7.					-			Station Service (MWh) Net Generation (MWh)								
8.					-											
9.	Total L	Del. Cost (\$)							Station Ser	vice						
										***	SECT			& MAXIMUN		
O.		ITEM		VALUE	NO.	ITE	M	VAL	UE	NO.		ľ	ГЕМ		V	ALUE
1	No. En	nployees Ful	1 Time			M				1.	Load Fa	actor (%)				
1.					5.	Maintenance Plant Payroll										
					-	i iaiit i ayioii	(Φ)			2.	Dlant Fo	actor (%)				
2.	No Em	nnlovees Par	t Time		-					۷.	Flaint Fa	icioi (%)				
۷.	IVO. LII	ipioyees i ai	t Time			Other Accoun	nte									
					6.	Plant Payroll				3.	Running	g Plant Cap	acity Factor	r (%)		
3.			;				· · /		•		4.5.3.5	<i>a</i>	ъ .	4 ***		
	Hou	rs Worked							4.	15 Min.	Gross Max	(kW)				
					1,	Total										
4.	Operati	ing Plant Pay	yroll (\$)		l ′′	Plant Payı	roll (\$)		5.	Indicate	ed Gross Ma	ax. Demand	l (kW)			
					O.T.	ECTION D. C	OCT OF N	EE ENED	NAT CONTROL	D 4 7	ED					
	I				21	ECTION D. C	051 OF N	EI ENEK	TY GENE		ED 10UNT	(¢)	MILLE	NET kWh	¢ /	10 ⁶ BTU
O.			PRODUC	TION EXPENSE			ACCOU	NT NUMBI	ER	AIN	(a)	(\$)		(b)	Φ/	(c)
1.	Operati	ion, Supervis	sion and Eng	ineering				500			(60)			(3)		(0)
2.	Fuel, O			8				547.1					1	ľ		
	Fuel, G	ias						547.2								
4.	Fuel, O	ther						547.3								
	•		ssed Air				4	547.4								
6.								547								
								548								
	1	FIONS - See help in the online application. SECTI FUEL CONSUL (kW) (1000 Gals.) (1000 CF) (d) (b) (c) (d) Age BTU BTU (106) Del. Cost (\$) SECTION B. LABOR RE ITEM VALUE NO. Employees Full Time and and Engineering Oil Gas Other By for Compressed Air Fuel SubTotal (2 thru 5) ration Expenses ellaneous Other Power Generation Expenses Sellaneous Steam Power Expenses In Expenses in Expenses for Fuel SubTotal (1 + 7 thru 13) Derating Expense (6 + 14) tenance, Supervision and Engineering tenance of Generating and Electric Plant tenance of Structures tenance of Generating and Electric Plant tenance of Miscellaneous Other Power Generating Plan Maintenance Expenses (16 thru 19) Fotal Production Expense (16 thru 19) Fotal Production Expense (15 + 20) Boretation Expense (16 thru 19) Fotal Production Expense (15 + 20) Beciation				549										
9.	Rents							507								
		SECTION SIZE (kW) (1000 Gals.) (1000 CF) (C) (d) (b) (c) (d) (d) (1000 CF) (C) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d				502										
								505								
			m Power Exp	penses				506								
			n . 1/2 -					509	_							
14.													ļ			
15.							~ ~	1 510								
		*		ingineering				51, 510								
17.				Electric Dlent				52, 511								
					ing Di	lont		53, 513	_							
19.					mg Pl	ailt	53	54, 514	_							
20.													-	-		
21. 22.			ion rapense	(13 + 40)			403.4.4	03.1. 411.10)							
22.	Interest						-103.4, 4	427	,							
J.							i	/								

24.

25.

Remarks

Total Fixed Cost (22 + 23)

Power Cost (21 + 24)

		UNITED STATES DE RURAL	EPARTMENT OF A		LTURE	BORROWER DESIGNATION									
		FINANCIAL A	ND OPERATIN		ORT	PLANT									
		_	- NUCLEAR PI			PERIOI) ENDED								
NST	RUCTION	NS - See help in the or	nline application.												
			upp	S	SECTION A. BOILERS	S AND G	ENERATING	UNI	TS						
					GROSS				(PERATING					
NO.	UNIT	TIMES	SIZE	GE	NERATION	EED				ON NDDX/	OU SCHEDU	T OF SE			
10.	NO. (a)	STARTED (b)	(kW) (c)		(MWh) (d)	SERY (e				NDBY (f)	SCHEDU (g)	LED	UNSCHEDULED (h)		
1.	(1)	ζ- /	(-)			(-				V	• • • • • • • • • • • • • • • • • • • •				
2.															
3.															
 4. 5. 															
6.	Total											-			
		ervice (MWh)													
8.	Net Gener	ration (MWh)													
9.	Station Se	ervice % Of Gross	CECTION D	TARO	D DEDODE					CECTION C	EACTORG 0	. N. 4. N. T. N.	ALIM DEMAND		
NO.		ITEM	SECTION B. VALUE	NO.	ITEM		VALUE		NO.	SECTION C.	ITEM	Z WIAXIN	VALUE		
	N. F1		VALUE	110.	HEM		VALUE			Load Factor (VALUE			
1.		oyees Full Time Superintendent)		5.	Maintenance Plant Payroll (\$)					`					
					1				2.	Plant Factor (%)				
2.		oyees Part Time		6.	Other Accounts Plant Payroll (\$)				3.	Running Plan	t Capacity Fac	tor (%)			
3.		Employee Worked			Total				4.	15 Min. Gross	Max. Deman	d (kW)			
4.	Operating	Plant Payroll (\$)		7.	Plant Payroll (\$)				5.	Indicated Gro	ss Max. Dema	nd (kW)			
				S	ECTION D. COST OF	NET EN	ERGY GENE	CRAT	ED				'		
NO.			PRODUCTION	EXPEN	ISE	ACC	OUNT NUMB	BER		AMOUN (a)	VT (\$)	MI	LLS/NET kWh (b)		
		, Supervision and Eng	gineering				517		-						
	Fuel	A					518.1								
		Acquisition Adjustme	ent				518.2								
4. 5.		uel Expense (2 - 3) and Water					519		-						
	Steam Exp						520		+						
		om Other Sources					521		+						
	Electric E						523		+						
		neous Nuclear Power I	Expense				524								
	Rents		-				525								
11.	Opera	ation Expense (1 + 4 a	thru 10)												
12.	Maintenar	nce, Supervision and I	Engineering				528								
	Maintenar	nce of Structures					529								
		nce of Reactor Plant E	Equipment				530								
		nce of Electric Plant					531								
_		nce of Miscellaneous l					532		\perp						
17.		tenance Expense (12	thru 16)												
	Reactor C		(11 17 10)												
19.		Production Expense	e (11 + 17 - 18)				102.2 411.10								
	Depreciati Interest	IUII					403.2, 411.10		+						
22.		Fixed Cost (20 + 21))				44/		+						
		t Acquisition Adjustm					406								
24.		er Cost $(19 + 22 - 23)$													
		ding Unscheduled Out													

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATIO

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

			SECTION .	A. UTILITY PLANT			
	ITEM]	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1.	Total Intangible Plant (301 thru 303)		. ,		ì ·	` /	. ,
2.	Total Steam Production Plant (310 thru 31)	7)					
3.	Total Nuclear Production Plant (320 thru 3						
4.	Total Hydro Production Plant (330 thru 33)	7)					
5.	Total Other Production Plant (340 thru 347						
6.	Total Production Plant (2 thru 5)	,					
7.	Land and Land Rights (350)						
8.	Structures and Improvements (352)						
9.	Station Equipment (353)						
10.	Other Transmission Plant (354 thru 359.1)						
11.	Total Transmission Plant (7 thru 10)						
12.	Land and Land Rights (360)						
13.	Structures and Improvements (361)						
14.	Station Equipment (362)						
15.	Other Distribution Plant (363 thru 374)						
16.	Total Distribution Plant (12 thru 15)						
17.	RTO/ISO Plant (380 thru 386)						
18.	Total General Plant (389 thru 399.1)						
	Electric Plant in Service						
19.	(1+6+11+16 thru 18)						
20.	Electric Plant Purchased or Sold (102)						
21.	Electric Plant Leased to Others (104)						
22. 23.	Electric Plant Held for Future Use (105)						
23.	Completed Construction Not Classified (10	06)					
24.	Acquisition Adjustments (114)						
25.	Other Utility Plant (118)						
26.	Nuclear Fuel Assemblies (120.1 thru 120.4)					
27.	Total Utility Plant in Service (19 thru 2	26)					
28.	Construction Work in Progress (107)						
29.	Total Utility Plant (27 + 28)						
	SECTION B. AC	CUMU	LATED PROVISION FO	R DEPRECIATION	AND AMORTIZA	TION - UTILITY PL	ANT
	ITEM	COMP RATE (%) (a)		ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1.	Depr. of Steam Prod. Plant (108.1)						
2.	Depr. of Nuclear Prod. Plant (108.2)						
3.	Depr. of Hydraulic Prod. Plant (108.3)						
4.	Depr. of Other Prod. Plant (108.4)						
5.	Depr. of Transmission Plant (108.5)						
6.	Depr. of Distribution Plant (108.6)						
7.	Depr. of General Plant (108.7)						
8.	Retirement Work in Progress (108.8)						
9.	Total Depr. for Elec. Plant in Serv. (1 thru 8)						
10.	Depr. of Plant Leased to Others (109)						
11.	Depr. of Plant Held for Future Use (110)				1		
12.	Amort. of Elec. Plant in Service (111)						
13.	Amort. of Leased Plant (112)				İ		
14.	Amort. of Plant Held for Future Use						
15.	Amort. of Acquisition Adj. (115)						
16.	Depr. & Amort. Other Plant (119)						
17.	Amort. of Nuclear Fuel (120.5)						

Total Prov. for Depr. & Amort.

(9 thru 17)

18.

	UNITED ST	RURAL UTILITIES SERVICE			BORROWER D	ESIGNA	ΓΙΟΝ				
FINANCIAL AND OPERATING REPORT			REPORT								
ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT					PERIOD ENDE	D					
INS	ΓRUCTIONS - See help	in the online application.									
	SECTION	ON B. ACCUMULATED I	PROVISION FOR I	DEPRECL	ATION AND AM	1ORTIZA	ATION - UT	ILITY PLANT	(Continu	ied)	
19.	Amount of Annual Acc	rual Charged to Expense	20. Amount of A	nnual Accr	ual Charged to Ot	her Accou	ints 21.	Book Cost of P	Property R	Retired	
	\$		\$		\$						
22.	Removal Cost of Prope	rty Retired	23. Salvage Mate	erial from P	roperty Retired		24.	Renewal and R	Replaceme	ent Cost	
	\$		\$	ON G NON	I TIMET TOST OF A	NITE		\$			
			BALANC		N-UTILITY PLA	NT		ADJUSTMI	ENTS	BALANCE	_
	ITE	M	BEGINNING OI		ADDITIONS (b)	RETIREMENTS (c)		AND TRANSFERS (d)		END OF YEAR (e)	
1.	NonUtility Property (12	1)									
2.	Provision For Depr. & A										
			CTION D. DEMAN	ND AND E			URCES				
		PEAK DEMAND			MONTHLY				EN	NERGY OUTPUT	
	MONTH	(MW) (a)	DAT (b)		TIME (c)			F READING (d)		(MWh) (e)	
1.	January	(<i>u</i>)	(0)		(c)			(u)		(E)	_
2.	February				†						_
3.	March				†						_
4.	April				†						_
5.	May										_
6.	June										_
7.	July										_
8.	August										_
9.	September										_
10.	October										_
11.	November										_
12.	December										_
13.	Annual Peak						Annual T	otal			_
		SE	CTION E. DEMAN	ID AND E	NERGY AT DEL	IVERY	POINTS				_
		DELIVERED TO RUS	BORROWERS]	DELIVERED TO	OTHEI	RS	TO	OTAL DI	ELIVERED	_
	MONTH	DEMAND	ENERGY		EMAND		ERGY	DEMANI)	ENERGY	
		(MW) (a)	(MWh) (b)		(MW) (c)	(N	1Wh) (d)	(MW) (e)		(MWh) (<i>f</i>)	
1.	January	(u)	(b)		(0)		(u)	(0)		V)	_
2.	February										_
3.	March										_
4.	April										_
5.	May										_
6.	June										_
7.	July										_
8.	August										_
9.	September										_
10.	October										_
11.	November										_
12.	December										_

Peak or Total

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

	BORROWER	DESIGNATION
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PERIOD ENDED

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION I. INVESTMENTS INCLUDED **EXCLUDED** INCOME OR LOSS RURAL DEVELOPMENT DESCRIPTION (\$) **(b) (c)** (d) (e) (a) 1. Non-Utility Property (Net) b. d. **Totals** e. 2. Investments In Associated Organizations b. c. d. Investments In Economic Development Projects b. c. d. **Totals** e. Other Investments a. b. c. d. e. **Totals** Special Funds a. b. c. d. **Totals** e. Cash - General a. b. c. d. Totals e. Special Deposits b. c. d. e. **Totals**

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

PERIOD ENDED

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

		RANTEES AND LOANS (Co	ontinued)	
SI	UB SECTION I. INVEST	MENTS (Continued)		
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
8. Temporary Investments				
a.				
b.				
c.				
d.				
e. Totals				_
9. Accounts & Notes Receivable – Net				
a.				
b.				
c.				
d.				
e. Totals				
Commitments to Invest Within 12 Months but not Actually Purchased				
a.				
b.				
c.				
d.				
e. Totals				_
11. Total Investments (1 thru 10)				_
	SUB SECTION II. LOAN	N CHARANTEES		
	MATURITY	ORIGINAL AMOUNT	LOAN BALANCE	RURAL
ORGANIZATION	DATE	(\$)	(\$)	DEVELOPMENT
(a)	(b)	(c)	(d)	(e)
1.				
2.				
3.				
4. Totals - All Loans Guaranteed by Borrower				
5. Totals - Included Loan Guarantees Only				
	SUB SECTION I	II. RATIO		
Ratio of Investments and Loan Guarantees to Utility Plant [Total of I Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant				
	SUB SECTION I	V. LOANS		
	MATURITY	ORIGINAL AMOUNT	LOAN BALANCE	RURAL
ORGANIZATION	DATE	(\$)	(\$)	DEVELOPMENT
(a)	(b)	(c)	(d)	(e)
Employees, Officers, Directors Energy Passaures Consequentian Leans				
2. Energy Resource Conservation Loans				
3.				
4.				
5.				
6.				
7. Totals				

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

PERIOD ENDED

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS - Continuation Sheet

	SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS – Continuation Sheet							
SUB SECTION	ITEM	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)		
		cial and Operating Report Flectric Power Supply _ Part H .				ovision Data 2013		

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PERIOD ENDED ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT INSTRUCTIONS - See help in the online application. SECTION G. MATERIALS AND SUPPLIES INVENTORY PURCHASED BALANCE BALANCE ITEM **BEGINNING OF YEAR** & SALVAGED **USED & SOLD** END OF YEAR (a) **(b)** (c) (*d*) 1. Coal Other Fuel 3. Production Plant Parts and Supplies 4. Station Transformers and Equipment Line Materials and Supplies Other Materials and Supplies Total (1 thru 6) SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS BILLED THIS YEAR BALANCE **ITEM** END OF YEAR INTEREST PRINCIPAL TOTAL (a) **(b)** (c) (*d*) 1. RUS (Exclude RUS - Econ. Dev. Loans) National Rural Utilities Cooperative Finance Corp 3. CoBank, ACB 4. Federal Financing Bank 5. RUS - Economic Development Loans 6. Payments Unapplied 7. Principal Payments Received from Ultimate Recipients of IRP Loans 8. Principal Payments Received from Ultimate Recipients of REDL Loans 9. Principal Payments Received from Ultimate Recipients of EE Loans 10. Other 12. Total SECTION I. ANNUAL MEETING AND BOARD DATA 1. Date of Last Annual 2. Total Number of Members 3. Number of Members Present at Meeting 4. Was Quorum Present? Meeting 5. Number of Members 6. Total Number of Board 7. Total Amount of Fees and 8. Does Manager Have Written Voting by Proxy or Mail Members Expenses for Board Members Contract? SECTION J. MAN-HOUR AND PAYROLL STATISTICS 1. Number of Full Time 4. Payroll Expensed Employees 2. Man-Hours Worked -5. Payroll Capitalized Regular Time

6. Payroll Other

SECTION K. LONG-TERM LEASES (If additional space is needed, use separate sheet.)

3. Man-Hours Worked -

Overtime

SECTION L. RENEWABLE ENERGY CREDITS							
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)		
Renewable Energy Credits							

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013 Page 6 of 6

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

	-	SEC	TION A. EXPENSES	AND COSTS		
	ITEM]		ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Tr	ansmission Operation			TOMBER	(4)	(0)
	and Engineering			560		
. Load Dispa				561		
. Station Exp				562		
	ine Expenses			563		
	nd Line Expenses			564		
. Miscellaneo	ous Expenses			566		
. Subtotal (
. Transmissio	on of Electricity by Othe	ers		565		
. Rents				567		
	nsmission Operation (
Tr	ransmission Maintenar	nce				
 Supervision 	and Engineering			568		
2. Structures				569		
Station Equ				570		
 Overhead L 				571		
Undergroun	nd Lines			572		
6. Miscellaneo	ous Transmission Plant			573		
7. Total Tr	ansmission Maintenar	nce (11 thru 16)				
	cansmission Expense (A					
	xpense – Operation	·		575.1-575.8		
0. RTO/ISO E	xpense – Maintenance			576.1-576.5		
	TO/ISO Expense (19 +	- 20)				
	Expense - Operation	,		580-589		
	Expense - Maintenance	e		590-598		
	stribution Expense (22					
	peration And Mainten					
	xed Costs	(=+ : == : = :)				
	n – Transmission			403.5		
	n – Distribution			403.6		
28. Interest – Ti				427		
9. Interest – D				427		
	ransmission (18 + 26 +	28)				
	stribution $(24 + 27 + 2$			_		
	nes And Stations (21 +					
		CILITIES IN SERVICE		SECTION C. LA	BOR AND MATERIAL	SUMMARY
TRANSMI	SSION LINES	SUBSTAT	ΓIONS	Number of Employees		
VOLTAGE (kV	V) MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
		10 51 - 11 - 11	ì	20 11		
		13. Distribution Lines		2. Oper. Labor		
•		44		0.761 . 7.1		
		14. Total (12 + 13)		3. Maint. Labor		
•		15. Stepup at				
•		Generating Plants		4. Oper. Material		
•						
		16. Transmission		5. Maint. Material		
•				SE	CTION D. OUTAGES	<u> </u>
0.		17. Distribution		1. Total		
1.				2. Avg. No. of Distribution (Consumers Served	
2. Total (1 thru	11)	18. Total (15 thru 17)		3. Avg. No. of Hours Out Pe		
. 	/			5. 1175. 110. 01 110u13 Out 1 C	1 Consumor	I

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT

BORROWER NAME	SELECT YOUR CO	O_OP ID BELOW
BORROWER DESIGNATION	•	SELECT II
ENDING DATE		12/31/2014

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		AUTHORIZATION CHOICES
ignature of Office Manager or Accountant Date ignature of Manager Date	Needs Attention Please Review Matches	A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA? YES NO NO NO NO NO NO NO NO NO N

		YEAR-TO-DATE					
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH			
	(a)	(b)	(c)	(d)			
Operating Revenue and Patronage Capital	0	0	0	0			
2. Power Production Expense	0	0	0	0			
3. Cost of Purchased Power	0	0	0	0			
Transmission Expense	0	0	0	0			
5. Regional Market Operations Expense	0	0	0	0			
6. Distribution Expense - Operation	0	0	0	0			
7. Distribution Expense - Maintenance	0	0	0	0			
8. Consumer Accounts Expense	0	0	0	0			
9. Customer Service and Informational Expense	0	0	0	0			
10. Sales Expense	0	0	0	0			
11. Administrative and General Expense	0	0	0	0			
12. Total Operation & Maintenance Expense (2 thru 11)	0	0	0	0			
13. Depreciation & Amortization Expense	0	0	0	0			
14. Tax Expense - Property & Gross Receipts	0	0	0	0			
15. Tax Expense - Other	0	0	0	0			
16. Interest on Long-Term Debt	0	0	0	0			
17. Interest Charged to Construction (Credit)	0	0	0	0			
18. Interest Expense - Other	0	0	0	0			
19. Other Deductions	0	0	0	0			
20. Total Cost of Electric Service (12 thru 19)	0	0	0	0			
21. Patronage Capital & Operating Margins (1 minus 20)	0	0	0	0			
22. Non Operating Margins - Interest	0	0	0	0			
23. Allowance for Funds Used During Construction	0	0	0	0			
24. Income (Loss) from Equity Investments	0	0	0	0			
25. Non Operating Margins - Other	0	0	0	0			
26. Generation & Transmission Capital Credits	0	0	0	0			
27. Other Capital Credits & Patronage Dividends	0	0	0	0			
28. Extraordinary Items	0	0	0	0			
29. Patronage Capital or Margins (21 thru 28)	0	0	0	0			

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT									
	YEAR-TO-DATE			YEAR-TO-DATE					
ITEM	LAST YEAR	THIS YEAR	ITEM	LAST YEAR	THIS YEAR				
	(a)	(b)		(a)	(b)				
1. New Services Connected	0	0	5. Miles Transmission	0	0				
2. Services Retired	0	0	6. Miles Distribution Overhead	0	0				
3. Total Services In Place	0	0	7. Miles Distribution Underground	0	0				
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	0	0				



NATIONAL RURAL UTILITIES		BORROWER NAME	ELECT YOUR CO_
COOPERATIVE FINANCE CORPOR	RATION	BORROWER DESIGNATION	SELECT ID
FINANCIAL AND STATISTICAL RI		ENDING DATE	12/31/2014
PART C. BALANCE SHEET	LI OKI	EIDINGDATE	12/31/2014
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	0	29. Memberships	0
2. Construction Work in Progress		30. Patronage Capital	0
3. Total Utility Plant (1+2)		31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort		32. Operating Margins - Current Year	0
5. Net Utility Plant (3-4)		33. Non-Operating Margins	0
6. Nonutility Property - Net		34. Other Margins & Equities	0
7. Investment in Subsidiary Companies		35. Total Margins & Equities (29 thru 34)	0
8. Invest. in Assoc. Org Patronage Capital		36. Long-Term Debt CFC (Net)	0
9. Invest. in Assoc. Org Other - General Funds		37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org Other - Nongeneral Funds		38. Total Long-Term Debt (36 + 37)	0
11. Investments in Economic Development Projects		39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds		41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	0	42. Notes Payable	0
15. Cash-General Funds	0	43. Accounts Payable	0
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	0
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	0	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	0	48. Other Current & Accrued Liabilities	0
21. Accounts Receivable - Net Other	0	49. Total Current & Accrued Liabilities (42 thru 48)	0
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	0	51. Total Liabilities & Other Credits (35+38+41+49+50)	0
24. Prepayments	0		
25. Other Current & Accrued Assets	0	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	0	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	0
28. Total Assets & Other Debits (5+14+26+27)	0	TOTAL Contributions-In-Aid-Of-Construction	0
		RDING THE FINANCIAL STATEMENT CONTAINED IN THIS R	-
TAKT D. THE STACE BELOW IS TROVIDED FOR EVI	OKTANT NOTES REGA	RONG THE FINANCIAL STATEMENT CONTAINED IN THIS R	LI ORI.



		NATIONAL RURAL UTILITIES				BORROWER N	BORROWER NAME SELE		
	COO	PERATIVE FINANCE CORPO	RATION		BORROWER DESIGNATION				SELECT ID
		ANCIAL AND STATISTICAL F		ENDING DATE					12/31/2014
PAR	T E. CHANGES IN UTILITY PLANT	invente involution of	Eroki			ENDING BITTE			12/31/2014
	PLANT ITEM	BALANCE BEGI		ADDITIONS (b)		EMENTS	ADJUSTMENTS AND TRANSFER (d)	BALANCE EN	-
1	Distribution Plant Subtotal		0	0		0	0		0
2	General Plant Subtotal		0	0		0	0		0
3	Headquarters Plant		0	0		0	0		0
4	Intangibles		0	0		0	0		0
5	Transmission Plant Subtotal		0	0		0	0		0
6	Regional Transmission and Market Operation Pla	ant	0	0		0	0		0
7	Production Plant - Steam		0	0		0	0		0
8	Production Plant - Nuclear		0	0		0	0		0
9	Production Plant - Hydro		0	0		0	0		0
10	Production Plant - Other All Other Utility Plant		0	0		0	0		0
_	SUBTOTAL: (1 thru 11)		0	0		0	0		0
13	Construction Work in Progress		0	0		U	U		0
			Ü	-					U
17	TOTAL UTILITY PLANT (12+13)	CFC NO LO Those sections refer t	0 NGER REQUIRES o data on "Analysis				0		0
	T H. SERVICE INTERRUPTIONS		o data on "Analysis	S SECTIONS "F", s of Accumulated P	rovision for Depre	ATA ciation" (F),	0		0
	T H. SERVICE INTERRUPTIONS	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe	S SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by	rovision for Depre a'' (N), and ''Conse Avg. Minutes p	ATA ciation" (F), rvation Data" (P). er Consumer by	-	presumer by Course	TOTAL
		Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car	S SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use	rovision for Depre a" (N), and "Conse Avg. Minutes p	ATA ciation" (F), rvation Data" (P).	Avg. Minutes per Co		TOTAL (e)
	T H. SERVICE INTERRUPTIONS	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe	S SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event	Avg. Minutes p	ATA ciation" (F), rvation Data" (P). er Consumer by	Avg. Minutes per Co	her	
	T H. SERVICE INTERRUPTIONS ITEM Present Year	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	S SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event	Avg. Minutes p	ATA ciation" (F), rvation Data" (P). er Consumer by use	Avg. Minutes per Co	her	
1. 2.	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	S SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event	Avg. Minutes p	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c)	Avg. Minutes per Co	her	(e)
1. 2.	T H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLLS	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	S SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event	Avg. Minutes p Ca	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00	Avg. Minutes per Co	0.00	(e) 0.00
1. 2. PAR	T H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	S SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0) 0.00 0.00	Avg. Minutes p Ca Plat (A. Payroll - Expen	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 seed	Avg. Minutes per Co	0.00	(e) 0.00 0.00
1. 2. PAR 1. 2.	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees Employee - Hours Worked - Regular Time	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	s SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0) 0.00 0.00	Avg. Minutes p Ca Plat (A. Payroll - Expen D. Payroll - Capita	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 seed	Avg. Minutes per Co	0.00	(e) 0.00
1. 2. PAR 1. 2. 3.	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	s SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0) 0.00 0.00	Avg. Minutes p Ca Plat (A. Payroll - Expen	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 sed	Avg. Minutes per Co	0.00 0.00	(e) 0.00 0.00 0 0 0
1. 2. PAR 1. 2. 3.	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees Employee - Hours Worked - Regular Time	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	s SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0) 0.00 0.00 1 0	Avg. Minutes p Ca Plat (A. Payroll - Expen D. Payroll - Other Ca Plat (A. Payroll - Other	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 sed dized PART K. DUE F	Avg. Minutes per Co All Ot (d) ROM CONSUMERS I	0.00 0.00	(e) 0.00 0.00 0 0 0
1. 2. PAR 1. 2. 3.	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	s SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0) 0.00 0.00 1 0 0 THIS YEAR	Avg. Minutes p Ca Plai 4. Payroll - Expen 5. Payroll - Other CUMULATIVE	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 sed	Avg. Minutes per Co All Ot (d) ROM CONSUMERS I	0.00 0.00 0.00	(e) 0.00 0.00 0 0 0
1. 2. PAR 1. 2. 3.	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RTJ. PATRONAGE CAPITAL	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00 STATISTICS	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	s SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0) 0.00 0.00 1 0 0 THIS YEAR (a)	Avg. Minutes p Ca Plat 4. Payroll - Expen 5. Payroll - Other CUMULATIVE (b)	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 sed dized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Ot (d) ROM CONSUMERS I ver 60 Days:	0.00 0.00 0.00	(e) 0.00 0.00 0 0 0
1. 2. PAR 1. 2. 3. PAI	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime TIJ. PATRONAGE CAPITAL General Retirement	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00 STATISTICS	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	s SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0.00 0.00 1 0 0 THIS YEAR (a) 0	Avg. Minutes p Ca Plat (4. Payroll - Expen 5. Payroll - Other CUMULATIVE (b) 0	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 sed dized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Ot (d) ROM CONSUMERS I ver 60 Days: 0 on Off During Year:	0.00 0.00 0.00	(e) 0.00 0.00 0 0 0
1. 2. PAR 1. 2. 3.	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RTJ. PATRONAGE CAPITAL	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00 STATISTICS	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	s SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0) 0.00 0.00 1 0 0 THIS YEAR (a)	Avg. Minutes p Ca Plat 4. Payroll - Expen 5. Payroll - Other CUMULATIVE (b)	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 sed dized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Ot (d) ROM CONSUMERS I ver 60 Days:	0.00 0.00 0.00	(e) 0.00 0.00 0 0 0
1. 2. PAR 1. 2. 3. PAI	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RTJ. PATRONAGE CAPITAL General Retirement Special Retirements Total Retirements (1+2)	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00 STATISTICS	o data on "Analysis (G), "Annual Meeti Avg. Minutes pe Car Major	s SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0) 0.00 0.00 THIS YEAR (a) 0	Avg. Minutes p Ca Plan (N), and "Conse Avg. Minutes p Ca Plan (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 0 0	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 sed dized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Ot (d) ROM CONSUMERS I ver 60 Days: 0 on Off During Year:	0.00 0.00 0.00	(e) 0.00 0.00 0 0 0
1. 2. 3. PAI	TH. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL S Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RTJ. PATRONAGE CAPITAL General Retirement Special Retirements	Those sections refer t "Materials and Supplies" Avg. Minutes per Consumer by Cause Power Supplier (a) 0.00 0.00 STATISTICS ITEM	o data on "Ānalysis (G), "Annual Meeti Avg. Minutes pe Car Major (b	s SECTIONS "F", s of Accumulated P ing and Board Data er Consumer by use Event 0) 0.00 0.00 THIS YEAR (a) 0 0	Avg. Minutes p Ca Plan (N), and "Conse Avg. Minutes p Ca Plan (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 0 0	ATA ciation" (F), rvation Data" (P). er Consumer by use nned c) 0.00 0.00 sed dized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Ot (d) ROM CONSUMERS I ver 60 Days: 0 on Off During Year:	0.00 0.00 0.00	(e) 0.00 0.00 0 0 0

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BORROWER NAME SELECT YOUR CO NATIONAL RURAL UTILITIES BORROWER DESIGNATION COOPERATIVE FINANCE CORPORATION SELECT ID FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2014 PART L. KWH PURCHASED AND TOTAL COST INCLUDED IN TOTAL COST RENEWABLE CFC USE ONLY ENERGY AVERAGE OTHER SUPPLIER PROGRAM RENEWABLE KWH COST PER FUEL COST CHARGES (or PURCHASED NAME OF SUPPLIER CODE NAME FUEL TYPE TOTAL COST KWH (cents) ADJUSTMENT Credits) COMMENTS (b) (j) 0.00 0 Comments 0 None 0 0 0 None 0.00 0 Comments 0 None 0 0 0.00 0 Comments) None 0 0.00 0 Comments 0 0 0.00 0 Comments 0 None 0 None 0 0 0.00 0 Comments 0 0.00 0 Comments 0 None 0 Comments 0 None 0 0.00 0 0.00 0 Comments 0 None 10 0 0.00 0 Comments 0 None 0 0 0.00 0 Comments 0 None 0 None 0 0 0.00 0 Comments 13 0 0 0.00 0 Comments) None 14 0 0.00 0 Comments) None 0 0.00 0 Comments) None 0 0.00 0 Comments) None 17 0 Comments 0 None 0 0.00 0 0 Comments 0 None 0.00 19 0 None 0 0.00 0 Comments

0 None

0

0

0.00

0.00

0

0 Comments

20

TOTALS

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NATIONAL RURAL UTILITIES BORROWER NAME SELECT YOUR CO BORROWER DESIGNATION COOPERATIVE FINANCE CORPORATION SELECT ID FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2014 PART L. KWH PURCHASED AND TOTAL COST (Continued) COMMENTS 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20



TOTAL

\$0

NATIONAL RURAL UTILITIES BORROWER NAME SELECT YOUR CO. COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION SELECT ID FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2014 PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet) LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE") NAME OF LESSOR TYPE OF PROPERTY RENTAL THIS YEAR \$0 \$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an intial cost in excess of \$250,000).

PART O. LO	ONG-TERM DEBT	SERVICE REQUIREMEN	NTS
------------	---------------	--------------------	-----

	BILLED THIS YEAR					
	NAME OF LENDER	BALANCE END OF	INTEREST	PRINCIPAL	TOTAL	CFC USE ONLY
		YEAR	(a)	(b)	(c)	(d)
1	National Rural Utilities Cooperative Finance Corporation	0	0	0	0	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$0	\$0	\$0	\$0	



NAT	IONAL RURAL UTILITIES		BORROWER NAME		SELECT YOUR CO_
COOPERA	TIVE FINANCE CORPORA	ATION	BORROWER DESIGNA	ATION	SELECT ID
	AL AND STATISTICAL REI	PORT	ENDING DATE		12/31/2014
PART R. POWER REQUIREM	ENTS DATA BASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales	a. No. Consumers Served	0	0	0	
(excluding seasonal)	b. KWH Sold				0
	c. Revenue				0
2. Residential Sales -	a. No. Consumers Served	0	0	0	
Seasonal	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue		ı	1	0
4. Comm. and Ind.	a. No. Consumers Served	0	0	0	
1000 KVA or Less	b. KWH Sold				0
5 0 111	c. Revenue				0
5. Comm. and Ind.	a. No. Consumers Served	0	0	0	
Over 1000 KVA	b. KWH Sold c. Revenue	-			0
6 Dublic Charact & Historia	a. No. Consumers Served	0	0	0	0
6. Public Street & Highway	b. KWH Sold	0	0	U	0
Lighting	c. Revenue	-			0
7. Other Sales to Public	a. No. Consumers Served	0	0	0	0
Authority	b. KWH Sold	0	0	0	0
Authority	c. Revenue	-			0
8. Sales for Resales-RUS	a. No. Consumers Served	0	0	0	
Borrowers	b. KWH Sold	-			0
	c. Revenue	-			0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (l	ines 1a thru 9a)	0	0	0	0
11. TOTAL KWH Sold (lines 1b	thru 9b)				0
12. TOTAL Revenue Received F	rom Sales of Electric Energy (lin	ne 1c thru 9c)			0
13. Transmission Revenue					0
14. Other Electric Revenue					0
15. KWH - Own Use					0
16. TOTAL KWH Purchased					0
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generati	ion				0
19. Interchange - KWH - Net	(I)				0
20. Peak - Sum All KW Input (Met	0				



NATIONAL RURAL UTILITIESBORROWER NAMESELECT YOUR CO_COOPERATIVE FINANCE CORPORATIONBORROWER DESIGNATIONSELECT IDFINANCIAL AND STATISTICAL REPORTENDING DATE12/31/2014

PART S.	PART S. ENERGY EFFICIENCY PROGRAMS								
			Added This Year			Total To Date			
Line #	Classification	Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)		
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0		
2.	Residential Sales - Seasonal	0	0	0	0	0	0		
3.	Irrigation Sales	0	0	0	0	0	0		
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0		
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0		
6.	Public Street and Highway Lighting	0	0	0	0	0	0		
7.	Other Sales to Public Authorities	0	0	0	0	0	0		
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0		
9.	Sales for Resales - Other	0	0	0	0	0	0		
10.	TOTAL	0	0	0	0	0	0		



	NATIONAL RURAL UTILITIES	BORROWER NAME		SELECT YOUR CO_		
	COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION				
	FINANCIAL AND STATISTICAL REPORT					
		ENDING DATE 12/31/2014 our most recent CFC Loan Agreement)				
7a - P.	ART 1 - INVESTMENTS					
	DESCRIPTION	INCLUDED (\$)	EXCLUDED (\$)	INCOME OR LOSS		
2 73	(a)	(b)	(c)	(d)		
2. IN 5	VESTMENTS IN ASSOCIATED ORGANIZATIONS					
6						
7						
8						
	Subtotal (Line 5 thru 8)	0	0	0		
3. IN 9	VESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS					
10						
11						
12						
4 0	Subtotal (Line 9 thru 12)	0	0	0		
4. OT	THER INVESTMENTS					
14						
15						
16						
	Subtotal (Line 13 thru 16)	0	0	0		
5. SP	ECIAL FUNDS					
18						
19						
20						
	Subtotal (Line 17 thru 20)	0	0	0		
	ASH - GENERAL					
21						
23						
24						
	Subtotal (Line 21 thru 24)	0	0	0		
	PECIAL DEPOSITS					
25 26						
27						
28						
	Subtotal (Line 25 thru 28)	0	0	0		
	EMPORARY INVESTMENTS					
30						
31						
32						
	Subtotal (Line 29 thru 32)	0	0	0		
	CCOUNT & NOTES RECEIVABLE - NET					
33						
35						
36						
	Subtotal (Line 33 thru 36)	0	0	0		
	COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY P	URCHASED				
37						
38						
40						
E	Subtotal (Line 37 thru 40)	0	0	0		
	To	tal 0	0	0		



	NATIONAL RURAL UTILITIES	BORROWER NAM	E	SELECT YOUR CO_				
	COOPERATIVE FINANCE CORPORATION	BORROWER DESI	GNATION	SELECT ID				
	FINANCIAL AND STATISTICAL REPORT		ENDING DATE		12/31/2014			
	(All investments refe	r to your most rece	nt CFC Loan Agreemen	nt)	•			
7a - PA	RT II. LOAN GUARANTEES							
		Maturity Date of			Available Loans			
		Guarantee		Performance Guarantee	(Covered by			
Line	Organization & Guarantee Beneficiary	Obligation	Original Amount (\$)	Exposure or Loan Balance (\$)	Guarantees)			
No.	(a)	(b)	(c)	(d)	(e)			
1			0	0	0			
2			0	0	0			
3			0	0	0			
4			0	0	0			
5			0	0	0			
TOTAL	LS (Line 1 thru 5)		0	0	0			
7a - PA	RT III. LOANS							
Line	Name of Organization	Maturity Date	Original Amount (\$)	Loan Balance (\$)	Available Loans			
No.	(a)	(b)	(c)	(d)	(e)			
1			0	0	0			
2			0	0	0			
3			0	0	0			
4			0	0	0			
5			0	0	0			
TOTAL	LS (Line 1 thru 5)		0	0	0			
7a - PA	RT IV. TOTAL INVESTMENTS AND LOANS GUARANTEES							
1 TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)								
2								
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			0				
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			0				



NATIONAL RURAL UTILITIES BORROWER NAME BORROWER DESIGNATION COOPERATIVE FINANCE CORPORATION SELECT ID **OPERATING REPORT - FINANCIAL** YEAR ENDING 12/31/2014 Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar. WARNING CHECKS CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our Select knowledge and belief. Cooperative ID **Needs Attention** Signature of Office Manager or Accountant Date **Please Review** Matches MDSC #DIV/0! Signature of Manager Date #DIV/0 SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE LAST YEAR THIS YEAR BUDGET ITEM THIS MONTH Electric Energy Revenues Income From Leased Property (Net) Other Operating Revenue and Income TOTAL OPER. REVENUES & PATRONAGE CAPITAL (1 thru 3) Operating Expense - Production - Excluding Fuel Operating Expense - Production - Fuel Operating Expense - Other Power Supply Operating Expense - Transmission Operating Expense - RTO/ISO 10 Operating Expense - Distribution n Operating Expense - Customer Accounts n Operating Expense - Customer Service & Information 13 Operating Expense - Sales 14 Operating Expense - Administrative & General 15 TOTAL OPERATION EXPENSE (5 thru 14) 16 Maintenance Expense - Production Maintenance Expense - Transmission 18 Maintenance Expense - RTO/ISO 19 Maintenance Expense - Distribution 20 Maintenance Expense - General Plant 21 TOTAL MAINTENANCE EXPENSE (16 thru 20) 22 Depreciation and Amortization Expense 23 Taxes 24 Interest on Long-Term Debt 25 Interest Charged to Construction - Credit 26 Other Interest Expense Asset Retirement Obligations 28 Other Deductions 29 TOTAL COST OF ELECTRIC SERVICE (15 + 21 thru 28) 30 OPERATING MARGINS (4 less 29) Interest Income Allowance for Funds Used During Construction 33 Income (Loss) from Equity Investments 34 Other Non-operating Income (Net) 35 Generation & Transmission Capital Credits 36 Other Capital Credits and Patronage Dividends

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37 Extraordinary Items

38 NET PATRONAGE CAPITAL OR MARGINS (30 thru 37)



NATIONAL RURAL UTILITIES		BORROWER NAME	ASE SELECT A CO
COOPERATIVE FINANCE CORPORATION	N	BORROWER DESIGNATION	SELECT ID
OPERATING REPORT - FINANCIAL		YEAR ENDING	12/31/2014
	PART B. BAL	ANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	0	33. Memberships	0
2. Construction Work in Progress	0	34. Patronage Capital	
3. TOTAL UTILITY PLANT (1+2)	0	a. Assigned and Assignable	0
Accum. Provision for Depreciation and Amort	0	b. Retired This Year	0
5. NET UTILITY PLANT (3-4)	0	c. Retired Prior Years	0
6. Nonutility Property - Net	0	d. Net Patronage Capital	0
7. Investment in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org Patronage Capital	0	36. Operating Margins - Current Year	0
9. Invest. in Assoc. Org Other - General Funds	0	37. Non-Operating Margins	0
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Other Margins & Equities	0
11. Investments in Economic Development Projects	0	39. TOTAL MARGINS & EQUITIES (33 + 34d thru 38)	0
12. Other Investments	0	40. Long-Term Debt - CFC (Net)	0
13. Special Funds	0	41. Long-Term Debt - Other (Net)	0
14. TOTAL OTHER PROPERTY AND INVESTMENTS (6 thru 13)	0	42. Payments - Unapplied	0
15. Cash-General Funds	0	43. TOTAL LONG-TERM DEBT (40+41-42)	0
16. Cash-Construction Funds-Trustee	0	44. Obligations Under Capital Leases - Non current	0
17. Special Deposits	0	45. Accumulated Operating Provisions - Asset Retirement Obligations	0
18. Temporary Investments	0	46. TOTAL OTHER NONCURRENT LIABILITIES (44+45)	0
19. Notes Receivable - Net	0	47. Notes Payable	0
20. Accounts Receivable - Net Sales of Energy	0	48. Accounts Payable	0
21. Accounts Receivable - Other (Net)	0	49. Current Maturities Long-Term Debt	0
22. Fuel Stock	0	50. Current Maturities Long-Term Debt - Rural Development	0
23. Renewable Energy Credits	0	51. Current Maturities Capital Leases	0
24. Materials & Supplies - Electric and Other	0	52. Taxes Accrued	0
25. Prepayments	0	53. Interest Accrued	0
26. Other Current & Accrued Assets	0	54. Other Current and Accrued Liabilities	0
27. TOTAL CURRENT AND ACCRUED ASSETS (15 thru 26)	0	55. TOTAL CURRENT & ACCRUED LIABILITIES (47 thru 54)	0
28. Unamortized Debt Discount & Extraor. Prop. Losses	0	56. Deferred Credits	0
29. Regulatory Assets	0	57. Accumulated Deferred Income Taxes	0
		58. TOTAL LIABILITIES AND OTHER CREDITS	
30. Other Deferred Debits	0	(39+43+46+55+56+57)	0
31. Accumulated Deferred Income Taxes	0		
32. TOTAL ASSETS AND OTHER DEBITS (5+14+27 thru 31)	0		
PART	C. NOTES TO FIL	NANCIAL STATEMENTS	



NATIONAL RURAL UTILITIES	BORROWER NAME	ASE SELECT A CO
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	SELECT ID
OPERATING REPORT - FINANCIAL	YEAR ENDING	12/31/2014

PART C. NOTES TO FINANCIAL STATEMENTS (Continued)	



	NATIONAL RURAL UTILITIES					BORROWER NAME	PLEAS	E SELECT A CO
coo	PERATIVE FINANCE CORPORATION					BORROWER DESIGNAT	ΓΙΟΝ	SELECT ID
О	PERATING REPORT - FINANCIAL					YEAR ENDING		12/31/2014
	RT B SE - SALES OF ELECTRICITY							
Sale No.	Name of Company or Public Authority (a)	Borrower Designation (b)	Statistical Classifica- tion (c)	Type of System (d)	Renewable Energy Program Name (e)	Primary Renewable Fuel Type (f)	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand (h)
	Ultimate Consumer(s)						0	0
3			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
4			Select One	Select System		0 Select Fuel Type	0	0
5			Select One	Select System		0 Select Fuel Type	0	0
6 7			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
8			Select One	Select System		0 Select Fuel Type	0	0
9			Select One	Select System		0 Select Fuel Type	0	0
10			Select One	Select System		0 Select Fuel Type	0	0
11			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
13			Select One	Select System		0 Select Fuel Type	0	0
14			Select One	Select System		0 Select Fuel Type	0	0
15 16			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
17			Select One	Select System		0 Select Fuel Type	0	0
18			Select One	Select System		0 Select Fuel Type	0	0
19 20			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
21			Select One	Select System		0 Select Fuel Type	0	0
22			Select One	Select System		0 Select Fuel Type	0	0
23			Select One	Select System		0 Select Fuel Type	0	0
24 25			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
26			Select One	Select System		0 Select Fuel Type	0	0
27			Select One	Select System		0 Select Fuel Type	0	0
28 29			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
30			Select One	Select System		0 Select Fuel Type	0	0
31			Select One	Select System		0 Select Fuel Type	0	0
32 33			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
34			Select One	Select System		0 Select Fuel Type	0	0
35			Select One	Select System		0 Select Fuel Type	0	0
36 37			Select One Select One	Select System Select System		0 Select Fuel Type	0	0
38			Select One	Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
39			Select One	Select System		0 Select Fuel Type	0	0
40			Select One	Select System		0 Select Fuel Type	0	0
41			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
43			Select One	Select System		0 Select Fuel Type	0	0
44				Select System		0 Select Fuel Type	0	0
45 46			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
47				Select System		0 Select Fuel Type	0	0
48				Select System		0 Select Fuel Type	0	0
49 50			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
51			Select One	Select System		0 Select Fuel Type	0	0
52			Select One	Select System		0 Select Fuel Type	0	0
53 54			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
55			Select One	Select System		0 Select Fuel Type	0	0
56			Select One	Select System		0 Select Fuel Type	0	0
57				Select System		0 Select Fuel Type	0	0
58 59			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0
60			Select One	Select System		0 Select Fuel Type	0	0
	TOTAL FOR ULTIMATE CONSUMER(S)						0	0
	TOTAL FOR DISTRIBUTION SYSTEMS TOTAL FOR G&T SYSTEMS						0	0
	TOTAL FOR GAT SISTEMS						0	0
	GRAND TOTAL						0	0



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL PART B SE - SALES OF ELECTRICITY

	PERATING REPORT - FINANCIAL						
Sale No.	Name of Company or Public Authority (a)	Actual Average Monthly CP Demand (i)	Electricity Sold (MWh)	Revenue Demand Charges (k)	Revenue Energy Charges (1)	Revenue Other Charges (m)	Revenue Total (k + l + m) (n)
1	Ultimate Consumer(s)	0	0	0	0	0	0
2		0	0	0	0	0	0
3		0	0	0	0	0	0
5		0	0	0	0	0	0
6		0	0	0	0	0	0
7		0	0	0	0	0	0
9		0	0	0	0	0	0
10		0	0	0	0	0	0
11		0	0	0	0	0	0
12		0	0	0	0	0	0
13		0	0	0	0	0	0
14 15		0	0	0	0	0	0
16		0	0	0	0	0	0
17		0	0	0	0	0	0
18		0	0	0	0	0	0
19		0	0	0	0	0	0
20		0	0	0	0	0	0
21		0	0	0	0	0	0
23		0	0	0	0	0	0
24		0	0	0	0	0	0
25		0	0	0	0	0	0
26		0	0	0	0	0	0
27		0	0	0	0	0	0
28 29		0	0	0	0	0	0
30		0	0	0	0	0	0
31		0	0	0	0	0	0
32		0	0	0	0	0	0
33		0	0	0	0	0	0
34 35		0	0	0	0	0	0
36		0	0	0	0	0	0
37		0	0	0	0	0	0
38		0	0	0	0	0	0
39		0	0	0	0	0	0
40		0	0	0	0	0	0
42		0	0	0	0	0	0
43		0	0	0	0	0	0
44		0	0	0	0	0	0
45		0	0	0	0	0	0
46 47		0	0	0	0	0	0
48		0	0	0	0	0	
49		0	0	0	0	0	
50		0	0	0	0	0	
51		0	0		0	0	
52 53		0	0	0	0	0	
54		0	0		0	0	
55		0	0	0	0	0	0
56		0	0		0	0	
57		0	0	0	0	0	
58 59		0	0	0	0	0	
60		0	0	0	0	0	
	TOTAL FOR ULTIMATE CONSUMER(S)	0	0		0	0	
	TOTAL FOR DISTRIBUTION SYSTEMS	0	0	0	0	0	0
	TOTAL FOR G&T SYSTEMS	0	0	0	0	0	0
	TOTAL FOR OTHER SYSTEMS	0	0		0	0	
65	GRAND TOTAL	0	0	0	0	0	0



	NATIONAL RURAL UTILITIES OPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL	
	ART B SE - SALES OF ELECTRICITY	
Sale No.	Name of Company or Public Authority (a)	Comments
	Ultimate Consumer(s)	
3		
4		
5 6		
7		
8		
10		
11		
12		
14		
15 16		
17		
18 19		
20		
21		
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25 26		
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29 30		
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32 33		
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35 36		
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38 39		
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41		
42		
44		
45 46		
47		
48		
50		
51 52		
53		
54		
55 56		
57		
58 59		
60		
	TOTAL FOR ULTIMATE CONSUMER(S)	
	TOTAL FOR DISTRIBUTION SYSTEMS TOTAL FOR G&T SYSTEMS	
64	TOTAL FOR OTHER SYSTEMS	
65	GRAND TOTAL	



NATIONAL RURAL UTILITIES
BORROWER NAME
PLEASE SELECT A CO
COOPERATIVE FINANCE CORPORATION
OPERATING REPORT - FINANCIAL
BORROWER DESIGNATION
YEAR ENDING
12/31/2014

0	PERATING REPORT - FINANCIAL					YEAR ENDING			12/31/2014
		l	PART B PP	- PURCHASI	ED POWER				
Sale No.	Name of Company or Public Authority	Borrower Designation	Statistical Classifica- tion	Please Select Type of System	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1			Select One	Select System		0 Select Fuel Type	0	0	0
3			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0	0
4			Select One	Select System		0 Select Fuel Type	0	0	0
5			Select One	Select System		0 Select Fuel Type	0	0	0
6			Select One	Select System		0 Select Fuel Type	0	0	0
7			Select One	Select System		0 Select Fuel Type	0	0	0
8			Select One	Select System		0 Select Fuel Type	0	0	0
9			Select One	Select System		0 Select Fuel Type	0	0	0
10			Select One	Select System		0 Select Fuel Type	0	0	0
11 12			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0	0
13			Select One	Select System		0 Select Fuel Type	0	0	0
14			Select One	Select System		0 Select Fuel Type	0	0	0
15			Select One	Select System		0 Select Fuel Type	0	0	0
16			Select One	Select System		0 Select Fuel Type	0	0	0
17			Select One	Select System		0 Select Fuel Type	0	0	0
18			Select One	Select System		0 Select Fuel Type	0	0	0
19			Select One	Select System		0 Select Fuel Type	0	0	0
20			Select One	Select System		0 Select Fuel Type	0	0	0
21			Select One Select One	Select System		0 Select Fuel Type	0	0	0
23			Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0	0
24			Select One	Select System		0 Select Fuel Type	0	0	0
25			Select One	Select System		0 Select Fuel Type	0	0	0
26			Select One	Select System		0 Select Fuel Type	0	0	0
27			Select One	Select System		0 Select Fuel Type	0	0	0
28			Select One	Select System		0 Select Fuel Type	0	0	0
29			Select One	Select System		0 Select Fuel Type	0	0	0
30			Select One	Select System		0 Select Fuel Type	0	0	0
31 32			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0	0
33			Select One	Select System		0 Select Fuel Type	0	0	0
34			Select One	Select System		0 Select Fuel Type	0	0	0
35			Select One	Select System		0 Select Fuel Type	0	0	0
36			Select One	Select System		0 Select Fuel Type	0	0	0
37			Select One	Select System		0 Select Fuel Type	0	0	0
38			Select One	Select System		0 Select Fuel Type	0	0	0
39			Select One	Select System		0 Select Fuel Type	0	0	0
40			Select One	Select System		0 Select Fuel Type	0	0	0
41			Select One	Select System		0 Select Fuel Type	0	0	0
43			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0	0
44			Select One	Select System		0 Select Fuel Type	0	0	0
45			Select One	Select System		0 Select Fuel Type	0	0	0
46						0 Select Fuel Type	0	0	0
47				Select System		0 Select Fuel Type	0		0
48			Select One			0 Select Fuel Type	0	0	0
49			Select One			0 Select Fuel Type	0	0	0
50			Select One	Select System		0 Select Fuel Type	0	0	0
51		-	Select One	Select System		0 Select Fuel Type	0	0	0
52 53			Select One Select One	Select System Select System		0 Select Fuel Type 0 Select Fuel Type	0	0	0
54			Select One	Select System		0 Select Fuel Type	0	0	0
55		1	Select One	Select System		0 Select Fuel Type	0	0	0
56			Select One	Select System		0 Select Fuel Type	0	0	0
57			Select One	Select System		0 Select Fuel Type	0	0	0
58			Select One	Select System		0 Select Fuel Type	0	0	0
59			Select One	Select System		0 Select Fuel Type	0	0	0
60	POTAL FOR DYCHRID THE STATE OF		Select One	Select System		0 Select Fuel Type	0	0	0
	TOTAL FOR DISTRIBUTION SYSTEMS						0	0	0
	TOTAL FOR G&T SYSTEMS TOTAL FOR OTHER SYSTEMS						0	0	0
	GRAND TOTAL						0	0	0
- '							U	· ·	v

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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION

(PPERATING REPORT - FINANCIAL							
Sale No.	Name of Company or Public Authority (a)	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh) (1)	(m)	Energy Charges	Other Charges	Total (m + n + o) (p)
1		0	0	0	0	0	0	0
3		0	0	0	0	0	0	0
4		0	0	0	0	0	0	0
5		0	0	0	0	0	0	0
6 7		0	0	0	0	0	0	0
8		0	0	0	0	0	0	0
9		0	0	0	0	0	0	0
10		0	0	0	0	0	0	0
11		0	0	0	0	0	0	0
13		0	0	0	0	0	0	0
14		0	0	0	0	0	0	0
15 16		0	0	0	0	0	0	0
17		0	0	0	0	0	0	0
18		0	0	0	0	0	0	0
19		0	0	0	0	0	0	0
20		0	0	0	0	0	0	0
22		0	0	0	0	0	0	0
23		0	0	0	0	0	0	0
24		0	0	0	0	0	0	0
25 26		0	0	0	0	0	0	0
27		0	0	0	0	0	0	0
28		0	0	0	0	0	0	0
29		0	0	0	0	0	0	0
30		0	0	0	0	0	0	0
32		0	0	0	0	0	0	0
33		0	0	0	0	0	0	0
34 35		0	0	0	0	0	0	0
36		0	0	0	0	0	0	0
37		0	0	0	0	0	0	0
38		0	0	0	0	0	0	0
39 40		0	0	0	0	0	0	0
41		0	0	0	0	0	0	0
42		0	0	0	0	0	0	0
43		0	0	0	0	0	0	0
44 45		0	0	0	0	0	0	0
46		0	0	0	0	0	0	
47		0	0	0	0	0	0	0
48 49		0	0	0	0	0	0	0
50		0	0	0	0	0	0	0
51		0	0	0	0	0	0	0
52		0	0	0	0	0	0	0
53 54		0	0	0	0	0	0	0
55		0	0	0	0	0	0	0
56		0	0	0	0	0	0	0
57 58		0	0	0	0	0	0	0
59		0	0	0	0	0	0	0
60		0	0	0	0	0	0	0
	TOTAL FOR DISTRIBUTION SYSTEMS	0	0	0	0	0	0	0
	TOTAL FOR G&T SYSTEMS TOTAL FOR OTHER SYSTEMS	0	0	0	0	0	0	0
	GRAND TOTAL	0	0	0	0		0	0

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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL

Sale No.	Name of Company or Public Authority (a)	Comments
1		
2		
3		
5		
6		
7		
8		
9		
10		
12		
13		
14		
15		
16		
17 18		
19		
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23 24		
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29 30		
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35 36		
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47 48		
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52		
53 54		
55		
56		
57		
58		
59 60		
	TOTAL FOR DISTRIBUTION SYSTEMS	
	TOTAL FOR G&T SYSTEMS	
	TOTAL FOR OTHER SYSTEMS	
64	GRAND TOTAL	

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OPERATING REPORT - FINANCIAL YEAR ENDING NET ENERGY NAMEPLATE RECEIVED BY SOURCES OF ENERGY NO. OF PLANTS CAPACITY (kW) SYSTEM (MWh) CO	
No. of Plants	SELECT :
No. of Plants	1/2014
Fossil Steam	ST (\$) (e)
Fossil Steam	(=)
3 Hydro	
4 Combined Cycle	
5 Internal Combustion 0 0 0 6 Other 0 0 0 7 TOTAL IN OWN PLANT (Sum of lines 1 thru 6) 0 0 0 PURCHASED POWER 8 TOTAL PURCHASED POWER 0 0 INTERCHANGED POWER 10 Delivered Out of System (Gross) 0 0 11 Net Interchange (Line 9 minus 10) 0 0 ITEXANSMISSION FOR OR BY OTHERS - (WHEELING) 0 0 ITEXANSMISSION FOR OR BY OTHERS - (WHEELING) 0 0 ITEXANSMISSION FOR OR BY OTHERS - (WHEELING) 0 0 ITEXANSMISSION FOR OR BY OTHERS - (WHEELING) 0 0 ITEXANSMISSION FOR OR BY OTHERS - (WHEELING) 0 0 ITEXANSMISSION FOR OR BY OTHERS - (WHEELING) 0 0 ITEXANSMISSION FOR OR BY OTHERS - (WHEELING) 0 0 ITEXANSMISSION FOR OR BY OTHERS - (WHEELING) 0 0 ITEXANSMISSION FOR OR BY OTHERS - (WHEELING)	
O	
TOTAL IN OWN PLANT (Sum of lines 1 thru 6)	
Note Note	
Note	
Net Interchange (Line 9 minus 10)	
9 Received Into System (Gross) 0 10 Delivered Out of System (Gross) 0 11 Net Interchange (Line 9 minus 10) 0 TRANSMISSION FOR OR BY OTHERS - (WHEELING) 12 Received Into System 0 13 Delivered Out of System 0 14 Net Energy Wheeled (Line 12 minus 13) 0 15 TOTAL ENERGY AVAILABLE FOR SALE (Sum of lines 7 + 8 + 11 + 14) 0 DISTRIBUTION OF ENERGY 16 TOTAL Sales 0 17 Energy Furnished to Others Without Charge 0 18 Energy Used by Borrower (Excluding Station Use) 0 19 TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18) 0	
10 Delivered Out of System (Gross)	
1 Net Interchange (Line 9 minus 10)	
TRANSMISSION FOR OR BY OTHERS - (WHEELING)	
12 Received Into System 0 13 Delivered Out of System 0 14 Net Energy Wheeled (Line 12 minus 13) 0 15 TOTAL ENERGY AVAILABLE FOR SALE (Sum of lines 7 + 8 + 11 + 14) 0 DISTRIBUTION OF ENERGY 16 TOTAL Sales 0 17 Energy Furnished to Others Without Charge 0 18 Energy Used by Borrower (Excluding Station Use) 0 19 TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18) 0	
13 Delivered Out of System 0 14 Net Energy Wheeled (Line 12 minus 13) 0 15 TOTAL ENERGY AVAILABLE FOR SALE (Sum of lines 7 + 8 + 11 + 14) 0 DISTRIBUTION OF ENERGY 16 TOTAL Sales 0 17 Energy Furnished to Others Without Charge 0 18 Energy Used by Borrower (Excluding Station Use) 0 19 TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18) 0 19	
14 Net Energy Wheeled (Line 12 minus 13)	
15 TOTAL ENERGY AVAILABLE FOR SALE (Sum of lines 7 + 8 + 11 + 14) DISTRIBUTION OF ENERGY 16 TOTAL Sales 1 Energy Furnished to Others Without Charge 18 Energy Used by Borrower (Excluding Station Use) 19 TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18) 0 OOO 10 OOO 11 OOO 12 OOO 13 OOO 14 OOO 15 OOO 16 OOO 17 OOO 18 OOO 19 O	
DISTRIBUTION OF ENERGY 16 TOTAL Sales 0 17 Energy Furnished to Others Without Charge 0 18 Energy Used by Borrower (Excluding Station Use) 0 19 TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18) 0	
16 TOTAL Sales 17 Energy Furnished to Others Without Charge 18 Energy Used by Borrower (Excluding Station Use) 19 TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18)	
17 Energy Furnished to Others Without Charge 0 18 Energy Used by Borrower (Excluding Station Use) 0 19 TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18) 0	
18 Energy Used by Borrower (Excluding Station Use) 0 19 TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18) 0	
19 TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18)	
20 Energy Losses - MWh (Line 15 minus 19) 0	
21 Energy Losses - Percentage ((Line 20 divided by line 15)*100) #DIV/0!	



NATIONAL RURAL UTILITIES BORROWER NAME PLEASE SELECT A CO COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION SELECT ID 12/31/2014 OPERATING REPORT - FINANCIAL YEAR ENDING PART C RE - RENEWABLE GENERATING PLANT SUMMARY Total O&M Primary Net Renewable Cost (mils/Net Renewable Generation Capacity Factor Number of Plant Name Fuel Type (MWh) Employees kWh) Prime Mover Fuel (%) Capacity (kW) (%) (a) (f) (g) (h) (b) (e) (i) 0 #DIV/0! Select Prime Mover Select Fuel Type Select Prime Mover | Select Fuel Type #DIV/0! Select Prime Mover | Select Fuel Type 0 0 #DIV/0! Select Prime Mover | Select Fuel Type 0 0 #DIV/0! Select Prime Mover | Select Fuel Type 0 0 #DIV/0! Select Prime Mover | Select Fuel Type #DIV/0! Select Prime Mover | Select Fuel Type 0 0 #DIV/0! Select Prime Mover | Select Fuel Type 0 0 #DIV/0! 0 0 #DIV/0! Select Prime Mover | Select Fuel Type #DIV/0! Select Prime Mover | Select Fuel Type 0 0 #DIV/0! Select Prime Mover | Select Fuel Type Select Prime Mover | Select Fuel Type 0 #DIV/0! 0 0 Select Prime Mover Select Fuel Type 0 #DIV/0! #DIV/0! Select Prime Mover Select Fuel Type 0 0 0 #DIV/0! 0 Select Prime Mover Select Fuel Type Select Prime Mover Select Fuel Type 0 0 #DIV/0! 0 #DIV/0! Select Prime Mover | Select Fuel Type 0 Select Prime Mover Select Fuel Type #DIV/0! 0 #DIV/0! Select Prime Mover | Select Fuel Type 0 Select Prime Mover | Select Fuel Type #DIV/0! 0 0 0 0 #DIV/0! Select Prime Mover | Select Fuel Type #DIV/0! Select Prime Mover | Select Fuel Type 0 Select Prime Mover | Select Fuel Type 0 0 #DIV/0! 0 Select Prime Mover | Select Fuel Type 0 #DIV/0! 0 0 TOTAL

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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL					
Plant Name (a)	Power Cost (mils/Net Kwh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%)	RUS Funding (\$1,000) (m)	Comments
	0	0	0	0	
	0	0	0	0	
	0	0	0	0	
	0	0	0	0	
<u>. </u>	0	0	0	0	
	0	0	0	0	
	0	0	0	0	
	0	0	0	0	
	0	0	0	0	
	0	0	0	0	
	0	0	0		
	0	0	0		
	0	0	0		
	0	0	0		
	0	0	0		
	0	0	0		
<u>. </u>	0	0	0		
<u> </u>	0	0	0		
<u>· </u>	0	0	0		
	0	0	0		
	0	0	0		
·	0	0	0		
	0	0	0		
TOTAL	0	0	0	0	

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			NATIO	ONAL RURAL UT	TH ITHS			BORROWER NA	MF	DIFA	SE SELECT A CO
										I DEA	
				IVE FINANCE CO				BORROWER DI	ESIGNATION		SELECT ID
			OPERAT	ING REPORT - F		acomposit a north		YEAR ENDING			12/31/2014
	** .	mi		-		ECTION A. BOIL	ERS/TURBINES			ED LEDIG HOLIDS	
Line	Unit	Times	gg. 17		UEL CONSUMPTIO		momus	ni appriran		ERATING HOURS	200
No.	No.	Started	COAL (1000 Lbs.)	OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVIO Scheduled	Unscheduled Unscheduled
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	0	0	0	0.00	0	0		0	0	0	0
2	0	0	0	0.00	0	0		0	0	0	0
3	0	0	0	0.00	0	0		0	0	0	0
4	0	0	0	0.00	0	0		0		·	0
5	0	0	0	0.00	0	0		0		0	0
6	TOTAL	0	0	0.00	0.00	0.00		0	0	0	0
7	Average BT		0	0	0	0					
8	Total BTU		0	0	0	0	0				
9	Total Del. C		RS/TURBINES (C	0	0	0	A DOD DEDODT		CECTE	ON C. ELCTODE & MAY DE	MAND
					Y		ABOR REPORT	******		ON C. FACTORS & MAX. DE	
Line	Unit	Size	GROSS GEN.	BTU PER kWh	Line No.	IT		VALUE	Line No.	ITEM	VALUE
No.	No.	(kW)	(MWh)			No. Employees Full-	Γime (Inc.			I IF (0)	//DTV/01
_	(1)	(m) 0	(n) 0	(0)	2	Superintendent)	T:	0	2	Load Factor (%) Plant Factor (%)	#DIV/0!
2	0	0	0		3	No. Employees Part- Total Empl Hrs. W		0		Running Plant Capacity Factor (%)	#DIV/0!
3	0	0	0		4	Oper. Plant Payroll (0	4	(kW)	# DI 7/0.
4	0	0	0		5	Maint. Plant Payroll		0		(kW)	0
5	0	0	0		6	Other Accts. Plant Pa		0		(44)	U
6	TOTAL	0	0	#DIV/0!	7	Total Plant Payroll	•	0			
7	Station Serv		0			1	(+)	-	<u>.</u>		
8		tion (MWh)	0	#DIV/0!							
9	Station Ser	vice (%)	#DIV/0!								
			SECTIO	N D. COST OF N	ET ENERGY GE	NERATED					
Line					ACCOUNT	AMOUNT (\$)	MILLS/NET kWh	\$/10^6 BTU			
No.			CTION EXPENSE		NUMBER	(a)	(b)	(c)			
2	Operating, S Fuel, Coal	Supervision and Engin	eering		0	0		(IDIXI)			
3	Fuel, Coal				0	0		#DIV/0! #DIV/0!			
4	Fuel, Gas				0	0		#DIV/0:			
5	Fuel, Other				0	0		#DIV/0:			
6	_	-TOTAL (2 thru 5)			0	0	#DIV/0!	#DIV/0!	-		
7	Steam Expe				0	0	#217701	#21 1701			
8	Electric Exp				0	0					
9		us Steam Power Expe	nses		0	0					
10	Allowances	-			0	0					
11	Rents				0	0					
12	NON-FUEI	L SUB-TOTAL (1 +	7 thru 11)			0	#DIV/0!				
13	OPERATIO	ON EXPENSE (6+12	2)			0	#DIV/0!				
14		e, Supervision and En	gineering		0	0					
15		e of Structures			0	0					
16		of Boiler Plant			0	0					
17		e of Electric Plant			0	0					
18		e of Miscellaneous Pla			0	0					
19		ANCE EXPENSE (1				0	#DIV/0!				
20		RODUCTION EXPE	NSE (13 + 19)			0	#DIV/0!				
21	Depreciation	1			0	0					
22 23	Interest	XED COST (21 + 22	<u> </u>		0	0	#DIV/0!				
		OST (20 +23)	.)			0	#DIV/0!				
	- JIII	OO = (20 120)				U	#D1 1/0:				



BORROWER NAME NATIONAL RURAL UTILITIES PLEASE SELECT A CO COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION SELECT ID **OPERATING REPORT - FINANCIAL** YEAR ENDING 12/31/2014 SECTION A. HYDRO GENERATING UNITS Line Unit SIZE GROSS OPERATING HOURS GENERATION (MWh) IN SERVICE ON STANDBY No. (kW) OUT OF SERVICE Scheduled Unscheduled (b) (d) (k) 0 0 0 0 0 0 0 0 0 2 0 0 0 0 0 0 0 0 0 0 0 3 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 5 0 TOTAL 0.00 0 0 6 Station Service (MWh) 0.00 HYDRAULIC DATA Net Generation (MWh) **0.00** 1. Pool Elevation (ft.) 0.00 0.00 8 0.00 Station Service % of Gross #DIV/0! Tail Race Elevation (ft.) 0.00 0.00 Energy for Pumped Storage (MWh) Net Generation after Pumped Storage 11 (MWh) 0.00 Water Spilled ☐ YES □ NO SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND Line ITEM VALUE LINE NO. ITEM VALUE No. #DIV/0! 1 No. Emp. Full Time (inc. Superintendent) 1 Load Factor (%) No. Emp. Part Time 0 2 #DIV/0! Plant Factor (%) Total Emp. - Hrs. Worked 0 3 #DIV/0! Running Plant Capacity Factor (%) 0 Oper. Plant Payroll (\$) 4 15 Minute Gross Max. Demand (kW) 0 0 5 Maint. Plant Payroll (\$) 5 Indicated Gross Max. Demand (kW) 0 0 6 Other Accounts Plant Payroll (\$) TOTAL Plant Payroll (\$) SECTION D. COST OF NET ENERGY GENERATED AMOUNT (\$) MILLS/NET kWh Line ACCOUNT NO. PRODUCTION EXPENSE No. 0 Operating, Supervision and Engineering 0 0 0 #DIV/0! Water for Power Energy for Pumped Storage 0 0 #DIV/0! 3 0 #DIV/0! 4 Hydraulic Expense 0 Electric Expenses 0 0 #DIV/0! Miscellaneous Hydraulic Power Generation Expense 0 0 #DIV/0! 6 0 0 OPERATING EXPENSE (1 thru 7) #DIV/0! 0 0 Maintenance, Supervision and Engineering Maintenance of Structures 0 0 10 0 Maintenance of Reservoirs, Dams and Waterways 11 0 0 Maintenance of Electric Plant 0 0 0 Maintenance of Miscellaneous Hydraulic Plant MAINTENANCE EXPENSE (9 thru 13) 0 #DIV/0! TOTAL PRODUCTION EXPENSE (8 + 14) #DIV/0! 15 16 Depreciation 0 0 0 17 Interest 0 TOTAL FIXED COST (16 + 17) #DIV/0! 19 POWER COST (15 + 18) #DIV/0! REMARKS (Including Unscheduled Outages)



COOPERATIVE FINANCIA CONTINUATION TEAR FORMS TEAR				NATION	NAL RURAL UTII	LITIES			BORROWER NA	ME		PLEA	SE SELECT A CO
Clark No.										SIGNATION			
Line No				OPERATI	NG REPORT - FIN		NTERNAL COME	RUSTION CENER					12/31/2014
Line No		1			FUEL CONS		VIERNAL COME	GENER		IG HOURS		l	
Link No. Size 149 OIL ORA CAS COTTON CAS COTTON CAS COTTON CAS COTTON CAS COTTON CAS					TOLL CON	JOHN HOIV			OLEKTII	GHOOKS		GROSS	
Column		**					mom. v						
(a)	Line No.	Unit No.	Size (KW)			OTHER	IOIAL	IN SERVICE	ON STANDBY			(MWh)	BIU PER KWh
2		(a)	(b)			(e)	(f)	(g)	(h)			(k)	(1)
3	1	0	0	0.00	0	0		0	0	0	0	0	
4	2	0	0	0.00	0	0		0	0		0	0	
S													
COTAL													
7													
										0	0		#DIV/0!
Foat Del. Cost (\$)							0.00						UDVELION
SECTION B. LABOR REPORT 1 1 1 1 1 1 1 1 1							0.00						#D1V/0:
Line No. FIEM	9	Total Del. C				0.00		STATION SERVIC		TION C FACTO	DS & MAY DEM		
1 No. Emp. Full Time (inc. Superintendent)	Line No.	I	SECTIO		IOKI	VALUE		Line No.	SEC		RS & MAA. DEM		
2 No. Emp. Part Time		No Emp E	ull Time (inc. Superin					1	Load Factor (%)	HEW			
3 Total Engr. Hrs. Worked 0 0 4 15 Minute Patro (%) 5 Molt. Plant Payroll (\$) 0 0 0 0 0 0 0 0 0		_		tendent)				2	1				
4 Oper, Plant Payroll (S)										ity Factor (%)			
5 Maint. Plant Payroll (\$)		_						4		•			
6 Other Accounts Plant Payroll (5) 0 7 TOTAL Plant Payroll (5) 0 8 SECTION D. COST OF NET EERGY GENERATED Line No. PRODUCTION EXPENSE NUMBER (a) (b) (c) 1 Operating, Supervision and Engineering 0 0 0 0 2 Fuel, Cidi 0 0 0 0 9 3 Fuel, Clas 0 0 0 9 4 Fuel, Cloter 0 0 0 0 9 5 Energy for Compressed Air 0 0 0 0 9 5 Energy for Compressed Air 0 0 0 0 9 6 FUEL SUB-TOTAL (2 thru 5) 0 0 0 9 7 Generation Expenses 0 0 0 0 9 8 Miscellaneous Other Power Generation Expense 0 0 0 0 9 9 Rents 0 0 0 0 9 11 OPERATION EXPENSE (6-10) 0 9 12 Maintenance, Supervision and Engineering 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						0		5				0	
SECTION D. COST OF NET ENERGY GENERATED	6					0							
ACCOUNT NUMBER ACCOUNT NUMBER ACCOUNT NUMBER (a) MILLS/NET &Wh (b) (c)	7	TOTAL Pla	ant Payroll (\$)			0							
Line No. PRODUCTION EXPENSE NUMBER (a) (b) (c) 1 Operating, Supervision and Engineering 0 0 0 #DIV/0! 3 Fuel, Gas 0 0 0 #DIV/0! 4 Fuel, Other 0 0 0 #DIV/0! 5 Energy for Compressed Air 0 0 #DIV/0! 6 FUEL SUB-TOTAL (2 thru 5) 0 0 #DIV/0! 7 Generation Expenses 0 0 0 8 Miscellaneous Other Power Generation Expense 0 0 0 9 Rents 0 0 #DIV/0! 10 NON-FUEL SUB-TOTAL (1+7 thru 9) 0 #DIV/0! 11 OPERATION EXPENSE (6+10) 0 #DIV/0! 12 Maintenance of Structures 0 0 0 13 Maintenance of Structures 0 0 0 14 Maintenance of Structures 0 0 0 15 Maintenance of Structures 0 0 0 16 MAINTENANCE EXPENSE (12 thru 15) 0 #DIV/0! 17 TOTAL PRODUCTION EXPENSE (11+16) 0 #DIV/0! 18 Depreciation 0 0 0 19 Interest 0 0 #DIV/0! 20 TOTAL FIXED COST (18 + 19) 0 #DIV/0! 21 POWER COST (17 + 20) 0 #DIV/0! 22 ENDARKS (Including Unscheduled Outages)				SECTION	D. COST OF NE								
1 Operating, Supervision and Engineering 0 0	Line No		PRODUC	TION EXPENSE									
2 Fuel, Oil		Operating, S						(5)	(6)				
3 Fuel, Gas						0			#DIV/0!				
5 Energy for Compressed Air 0 0 #DIV/0!	3					0	0						
6 FUEL SUB-TOTAL (2 thru 5) 0 0 #DIV/0! #DIV/0! 7 Generation Expenses 0 0 0 8 Miscellaneous Other Power Generation Expense 0 0 0 9 Remts 0 0 #DIV/0! 10 NON-FUEL SUB-TOTAL (1+7 thru 9) 0 #DIV/0! 11 OPERATION EXPENSE (6+10) 0 #DIV/0! 12 Maintenance, Supervision and Engineering 0 0 0 13 Maintenance of Structures 0 0 0 14 Maintenance of Generating and Electric Plant 0 0 0 15 Maintenance of Miscellaneous Other Power Generating Plant 0 0 0 16 MAINTENANCE EXPENSE (12 thru 15) 0 #DIV/0! 17 TOTAL PRODUCTION EXPENSE (11+16) 0 #DIV/0! 18 Depreciation 0 0 0 19 Interest 0 #DIV/0! 10 TOTAL FIXED COST (18+19) 0 #DIV/0! 11 POWER COST (17+20) 0 #DIV/0! 12 REMARKS (Including Unscheduled Outages)	4	Fuel, Other				0	0		#DIV/0!				
Total Production Expenses 0 0 0 0 0 0 0 0 0	5	Energy for 0	Compressed Air			0	0	#DIV/0!					
8 Miscellaneous Other Power Generation Expense 0 0 0 9 Rents 0 0 0 10 NON-FUEL SUB-TOTAL (1+7 thru 9) 0 #DIV/0! 11 OPERATION EXPENSE (6+10) 0 #DIV/0! 12 Maintenance, Supervision and Engineering 0 0 0 13 Maintenance of Structures 0 0 0 14 Maintenance of Generating and Electric Plant 0 0 15 Maintenance of Miscellaneous Other Power Generating Plant 0 0 16 MAINTENANCE EXPENSE (12 thru 15) 0 #DIV/0! 17 TOTAL PRODUCTION EXPENSE (11 + 16) 0 #DIV/0! 18 Depreciation 0 0 0 19 Interest 0 0 #DIV/0! 20 TOTAL FIXED COST (18 + 19) 0 #DIV/0! 21 POWER COST (17 + 20) 0 #DIV/0! REMARKS (Including Unscheduled Outages)	6	FUEL SUB	3-TOTAL (2 thru 5)			0	0	#DIV/0!	#DIV/0!				
9 Rents 0 0 0 10 NON-FUEL SUB-TOTAL (1+7 thru 9) 0 #DIV/0! 11 OPERATION EXPENSE (6+10) 0 0 #DIV/0! 12 Maintenance, Supervision and Engineering 0 0 0 13 Maintenance of Structures 0 0 0 14 Maintenance of Generating and Electric Plant 0 0 0 15 Maintenance of Miscellaneous Other Power Generating Plant 0 0 0 16 MAINTENANCE EXPENSE (12 thru 15) 0 #DIV/0! 17 TOTAL PRODUCTION EXPENSE (11+16) 0 #DIV/0! 18 Depreciation 0 0 0 19 Interest 0 0 0 19 Interest 0 0 #DIV/0! 21 POWER COST (17+20) 0 #DIV/0!	7	Generation	Expenses			0							
10 NON-FUEL SUB-TOTAL (1+7 thru 9)	8	Miscellaneo	ous Other Power Gene	ration Expense									
11 OPERATION EXPENSE (6+10)	_					0							
12 Maintenance, Supervision and Engineering 0 0 0 13 Maintenance of Structures 0 0 0 14 Maintenance of Generating and Electric Plant 0 0 15 Maintenance of Miscellaneous Other Power Generating Plant 0 0 16 MAINTENANCE EXPENSE (12 thru 15) 0 #DIV/0! 17 TOTAL PRODUCTION EXPENSE (11 + 16) 0 #DIV/0! 18 Depreciation 0 0 19 Interest 0 0 20 TOTAL FIXED COST (18 + 19) 0 #DIV/0! 21 POWER COST (17 + 20) 0 #DIV/0! REMARKS (Including Unscheduled Outages)													
13 Maintenance of Structures 0 0 0 14 Maintenance of Generating and Electric Plant 0 0 15 Maintenance of Miscellaneous Other Power Generating Plant 0 0 16 MAINTENANCE EXPENSE (12 thru 15) 0 #DIV/0! 17 TOTAL PRODUCTION EXPENSE (11 + 16) 0 #DIV/0! 18 Depreciation 0 0 19 Interest 0 0 20 TOTAL FIXED COST (18 + 19) 0 #DIV/0! 21 POWER COST (17 + 20) 0 #DIV/0! REMARKS (Including Unscheduled Outages)													
14 Maintenance of Generating and Electric Plant 0 0 15 Maintenance of Miscellaneous Other Power Generating Plant 0 0 16 MAINTENANCE EXPENSE (12 thru 15) 0 #DIV/0! 17 TOTAL PRODUCTION EXPENSE (11 + 16) 0 #DIV/0! 18 Depreciation 0 0 19 Interest 0 0 20 TOTAL FIXED COST (18 + 19) 0 #DIV/0! 21 POWER COST (17 + 20) 0 #DIV/0! REMARKS (Including Unscheduled Outages)				gineering									
15 Maintenance of Miscellaneous Other Power Generating Plant 0 0 0 16 MAINTENANCE EXPENSE (12 thru 15) 0 #DIV/0! 17 TOTAL PRODUCTION EXPENSE (11 + 16) 0 #DIV/0! 18 Depreciation 0 0 19 Interest 0 0 10 TOTAL FIXED COST (18 + 19) 0 #DIV/0! 21 POWER COST (17 + 20) 0 #DIV/0! REMARKS (Including Unscheduled Outages)				t of Divi									
16 MAINTENANCE EXPENSE (12 thru 15)					Dlont			1					
17 TOTAL PRODUCTION EXPENSE (11+16) 0 #DIV/0! 18 Depreciation 0 0 19 Interest 0 0 20 TOTAL FIXED COST (18+19) 0 #DIV/0! 21 POWER COST (17+20) 0 #DIV/0! REMARKS (Including Unscheduled Outages)					riant	U		#DIV/01	1				
18 Depreciation				,									
19				A 1012 (11 T 10)		0			1				
20 TOTAL FIXED COST (18 + 19) 0 #DIV/0! 21 POWER COST (17 + 20) 0 #DIV/0! REMARKS (Including Unscheduled Outages)													
21 POWER COST (17 + 20) 0 #DIV/0! REMARKS (Including Unscheduled Outages)			XED COST (18 + 19	D)									
REMARKS (Including Unscheduled Outages)													
Saint Bonifacious	REMARK	S (Including	Unscheduled Outage	es)									
		Saint Bonifa	acious										



			NATIO	NAL RURAL UTI	LITIES			BORROWER NA	ME		PLEAS	SE SELECT A C
			COOPERATI	VE FINANCE CO	RPORATION			BORROWER DE	SIGNATION			SELECT 1
			OPERATI	NG REPORT - FI	NANCIAL.			YEAR ENDING				12/31/2014
				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. COMBINED C	YCLE GENERAT					
				FUEL CON:				OPERATIN	IG HOURS			
											GROSS	
Line No.	Unit No.	Size (kW)	OIL	GAS	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF	SERVICE	GENERATION (MWh)	BTU PER kW
		Ì	(1000 Gals.)	(1000 C.F.)					Scheduled	Unscheduled	i i	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	0	0	0	0	0		0	0	0		0	
2	0	0	0	0	0		0		0			
3	0	0	0	0	0		0	0	0			
5	0	0	0	0	0		0	0	0			
6	TOTAL	0	0.00	0.00	0.00		0		0		0	#DIV
7	Average BT		0.00	0.00	0.00		STATION SERVICE		U		0.00	#D1 V
8	Total BTU		0.00	0.00	0.00	0.00					0.00	#DIV
9	Total Del. C		0.00	0.00	0.00	0.00	STATION SERVICE				#DIV/0!	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			ON B. LABOR RI	EPORT					TION C. FACTO	ORS & MAX. DEM		
Line												
No.			ITEM		VALUE		Line No.		ITEM		VALUE	
1		ull Time (inc. Superin	tendent)		0		1	Load Factor (%)			#DIV/0!	
2	No. Emp. Pa				0		2	Plant Factor (%)			#DIV/0!	
		- Hrs. Worked			0		3	Running Plant Capaci			#DIV/0!	
4	Oper. Plant				0		4	15 Minute Gross Max			0	
		t Payroll (\$)			0		5	Indicated Gross Max.	. Demand (kW)		0	
6 7		unts Plant Payroll (\$) ant Payroll (\$)			0							
	TOTAL PE	ant Payron (\$)			U							
			SECTION	J D COST OF NE	T ENEDGY CEN	EDATED						
Line			SECTION	N D. COST OF NE	ACCOUNT		MILLS/NET kWh	\$/10^6 BTU				
Line No.		PRODUC	SECTION EXPENSE	N D. COST OF NE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10^6 BTU (c)				
	Operating, S	PRODUC Supervision and Engin	CTION EXPENSE	N D. COST OF NE	ACCOUNT	AMOUNT (\$)						
No.	Operating, S		CTION EXPENSE	N D. COST OF NE	ACCOUNT NUMBER	AMOUNT (\$) (a)						
No. 1 2 3			CTION EXPENSE	N D. COST OF NE	ACCOUNT NUMBER 0 0	AMOUNT (\$) (a) 0 0 0		(c) #DIV/0! #DIV/0!				
No. 1 2 3 4	Fuel, Oil Fuel, Gas Fuel, Other	Supervision and Engin	CTION EXPENSE	N D. COST OF NE	ACCOUNT NUMBER 0 0 0	AMOUNT (\$) (a) 0 0 0 0	(b)	(c) #DIV/0!				
No. 1 2 3 4 5	Fuel, Oil Fuel, Gas Fuel, Other Energy for O	Supervision and Engin	CTION EXPENSE	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0	AMOUNT (\$) (a) 0 0 0 0 0 0	(b) #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6	Fuel, Oil Fuel, Gas Fuel, Other Energy for C	Supervision and Engin Compressed Air 3-TOTAL (2 thru 5)	CTION EXPENSE	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0	AMOUNT (\$) (a) 0 0 0 0 0 0 0	(b)	(c) #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7	Fuel, Oil Fuel, Gas Fuel, Other Energy for C FUEL SUB Generation	Compressed Air 3-TOTAL (2 thru 5) Expenses	CTION EXPENSE eeering	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0	AMOUNT (\$) (a) 0 0 0 0 0 0 0 0 0	(b) #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8	Fuel, Oil Fuel, Gas Fuel, Other Energy for O FUEL SUB Generation I Miscellaneo	Supervision and Engin Compressed Air 3-TOTAL (2 thru 5)	CTION EXPENSE eeering	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0	AMOUNT (\$) (a) 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9	Fuel, Oil Fuel, Gas Fuel, Other Energy for O FUEL SUB Generation I Miscellaneo Rents	Compressed Air 3-TOTAL (2 thru 5) Expenses us Other Power Gene	CTION EXPENSE eeering	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10	Fuel, Oil Fuel, Gas Fuel, Other Energy for O FUEL SUB Generation Miscellaneo Rents Steam Expe	Supervision and Engin Compressed Air 3-TOTAL (2 thru 5) Expenses us Other Power Gene	CTION EXPENSE eeering	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0	AMOUNT (\$) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10	Fuel, Oil Fuel, Gas Fuel, Other Energy for O FUEL SUB Generation Miscellaneo Rents Steam Expe Electric Exp	Compressed Air 3-TOTAL (2 thru 5) Expenses us Other Power Gene	CTION EXPENSE seering	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (\$) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10 11	Fuel, Oil Fuel, Gas Fuel, Other Energy for O FUEL SUB Generation Miscellaneo Rents Steam Expe Electric Exp Miscellaneo	Compressed Air 3-TOTAL (2 thru 5) Expenses ous Other Power Gene	CTION EXPENSE seering	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Fuel, Oil Fuel, Gas Fuel, Other Energy for C FUEL SUB Generation Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances	Compressed Air 3-TOTAL (2 thru 5) Expenses ous Other Power Gene enses penses ous Steam Power Expe	CTION EXPENSE learning ration Expense	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Fuel, Oil Fuel, Gas Fuel, Other Energy for C FUEL SUB Generation Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEL	Compressed Air S-TOTAL (2 thru 5) Expenses Dus Other Power Gene Ernses Dus Steam Power Expenses L SUB-TOTAL (1 +	ction EXPENSE seering ration Expense enses 7 thru 13)	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	Fuel, Oil Fuel, Gas Fuel, Other Energy for O FUEL SUB Generation I Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEL OPERATIO	Compressed Air 3-TOTAL (2 thru 5) Expenses bus Other Power Gene enses penses bus Steam Power Expe L SUB-TOTAL (1 + ON EXPENSE (6+1-4)	ration Expense ration Expense 7 thru 13)	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14	Fuel, Oil Fuel, Gas Fuel, Other Energy for O FUEL SUB Generation I Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEL OPERATIO Maintenance	Compressed Air S-TOTAL (2 thru 5) Expenses Dus Other Power Gene Ernses Dus Steam Power Expenses L SUB-TOTAL (1 +	ration Expense ration Expense 7 thru 13)	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 6 7 8 9 10 11 12 13 14 15 16	Fuel, Oil Fuel, Gas Fuel, Other Energy for C FUEL SUB Generation I Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEL OPERATIC Maintenance Maintenance	Compressed Air 3-TOTAL (2 thru 5) Expenses sus Other Power Gene enses sus Steam Power Expe L SUB-TOTAL (1 + ON EXPENSE (6+1- e, Supervision and En	ration Expense ration Expense rnses 7 thru 13) 4) gineering	N D. COST OF NE	ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (\$) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Fuel, Oil Fuel, Gas Fuel, Other Energy for C FUEL SUB Generation I Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEL OPERATIC Maintenance Maintenance Maintenance Maintenance	Compressed Air 3-TOTAL (2 thru 5) Expenses bus Other Power Gene susses penses bus Steam Power Expe L SUB-TOTAL (1 + 0 N EXPENSE (6+1) e, Supervision and En e of Structures e of Generating and E	ration Expense ration Expense rnses 7 thru 13) 4) gineering		ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Fuel, Oil Fuel, Gas Fuel, Other Energy for C Fuel SUB Generation 1 Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEl OPERATIC Maintenance Maintenance Maintenance Maintenance Maintenance	Compressed Air 3-TOTAL (2 thru 5) Expenses bus Other Power Gene susses penses bus Steam Power Expe L SUB-TOTAL (1 + 0 N EXPENSE (6+1) e, Supervision and En e of Structures e of Generating and E	ration Expense ration Expense 7 thru 13) a) gineering electric Plant ther Power Generating		ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Fuel, Oil Fuel, Gas Fuel, Other Energy for C Fuel SUB Generation I Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEl OPERATIO Maintenance Maintenance Maintenance Maintenance Maintenance Maintenance	Compressed Air 3-TOTAL (2 thru 5) Expenses ous Other Power Gene enses penses ous Steam Power Expe L SUB-TOTAL (1 + ON EXPENSE (6+1) e, Supervision and En e of Structures e of Generating and E e of Miscellaneous Ot	ration Expense ration Expense 7 thru 13) 4) gineering		ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0	#DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Fuel, Oil Fuel, Gas Fuel, Other Energy for C Fuel SUB Generation I Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEl OPERATIO Maintenance Maintenance Maintenance Maintenance Maintenance Maintenance	Compressed Air 3-TOTAL (2 thru 5) Expenses sus Other Power Gene enses sus Steam Power Expenses L SUB-TOTAL (1+ ON EXPENSE (6+1- e, Supervision and En e of Structures e of Generating and E e of Miscellaneous Ot ANCE EXPENSE (6 RODUCTION EXPE	ration Expense ration Expense 7 thru 13) 4) gineering		ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Fuel, Oil Fuel, Gas Fuel, Other Energy for C FUEL SUB Generation I Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEI OPERATIU Maintenance Maintenance Maintenance Maintenance MAINTEN TOTAL PE	Compressed Air 3-TOTAL (2 thru 5) Expenses sus Other Power Gene enses sus Steam Power Expenses L SUB-TOTAL (1+ ON EXPENSE (6+1- e, Supervision and En e of Structures e of Generating and E e of Miscellaneous Ot ANCE EXPENSE (6 RODUCTION EXPE	ration Expense ration Expense 7 thru 13) 4) gineering		ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				
No. 1 2 3 4 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	Fuel, Oil Fuel, Gas Fuel, Other Energy for C Fuel Sugner Generation I Miscellaneo Rents Steam Expe Electric Exp Miscellaneo Allowances NON-FUEl OPERATIC Maintenance Maintenan	Compressed Air 3-TOTAL (2 thru 5) Expenses sus Other Power Gene enses sus Steam Power Expenses L SUB-TOTAL (1+ ON EXPENSE (6+1- e, Supervision and En e of Structures e of Generating and E e of Miscellaneous Ot ANCE EXPENSE (6 RODUCTION EXPE	ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense ration Expense		ACCOUNT NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AMOUNT (S) (a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!				



	N	ATIONAL RURAI	LUTILITIES		BORROWER NA	ME	PLEA.	SE SELECT A CO
		RATIVE FINANC		N.	BORROWER DE			SELECT ID
				JIN .		ESIGNATION		
	OPE	RATING REPOR		DOW EDG AND	YEAR ENDING	TA YAMOO		12/31/2014
	<u> </u>		SECTION A		GENERATING U		IG HOURS	
Line				GROSS GENERATION		OPERATIN	NG HOURS	
No.	Unit No.	TIMES STARTED	SIZE (kW)	(MWh)	IN SERVICE	ON STANDBY	OUT OF	SERVICE
				` '			Scheduled	Unscheduled
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	TOTAL	0	0	0.00	0.00	0	0	0
7	` /			0.00				
8	, ,			0.00				
9		F Gross ECTION B. LABO	D DEDODT	#DIV/0!	CEC	TION C. FACTO	DC & MAY DEM	AND
Line	51	ECTION B. LABO	OK KEPUKI	l	SEC	TION C. FACTO	KS & MAA. DEM	AND
Line No.		ITEM		VALUE	Line No.	ITI	EM	VALUE
1	No. Emp. Full Time	(inc. Superintendent)		0	1	Load Factor (%)		#DIV/0!
2	No. Emp. Part Time	(me. supermiendem)		0	2	Plant Factor (%)		#DIV/0!
	Total Emp Hrs. W	orked		0	3	Running Plant Capac	city Factor (%)	#DIV/0!
4	Oper. Plant Payroll (0	4	15 Minute Gross Ma		0
5	Maint. Plant Payroll			0	5	Indicated Gross Max		0
6	Other Accounts Plan			0	-			-
7	TOTAL Plant Payr	• '		0				
			SECTION D.	COST OF NET	ENERGY GENER	RATED		
Line							AMOUNT (\$)	MILLS/NET kWh
No.			ODUCTION EXPEN	ISE		ACCOUNT NO.	(a)	(b)
1	Operating, Supervisi	on and Engineering				0	0	
2	Fuel					0	0	#DIV/0!
3	Less Fuel Acquisition	-				0	0	#DIV/0!
4	NET FUEL EXPEN	NSE (2 - 3)				0	0	#DIV/0!
5	Coolants and Water					0	0	
6 7	Steam Expenses					0	0	#DIV/01
8	Steam From Other S Electric Expenses	ources				0	0	#DIV/0!
9	Miscellaneous Nucle	ear Power Evnense				0	0	
10	Rents	ai i owei Expense				0	0	
11		ENSE (1 + 4 thru 10)			0	0	#DIV/0!
12		vision and Engineering				0	0	#DI 170.
13	Maintenance of Strue		2			0	0	
14		ctor Plant Equipment				0	0	
15	Maintenance of Elec					0	0	
16		cellaneous Nuclear Pla	ant			0	0	
17		EXPENSE (12 thru 1					0	#DIV/0!
18	Reactor Credits	•					0	
19	TOTAL PRODUCT	TION EXPENSE (11	+ 17 - 18)				0	#DIV/0!
20	Depreciation					0	0	
21	Interest					0	0	
22	TOTAL FIXED CO	OST (20 + 21)					0	#DIV/0!
23	Less Plant Acquisition	•				0	0	#DIV/0!
24	POWER COST (19	+ 22 - 23)					0	#DIV/0!



	NATIONAL	RURAL UTILITIE	S		BORROWER NAM	E PL	EASE SELECT A CO
	COOPERATIVE	FINANCE CORPOR	ATION		BORROWER DESI	CNATION	SELECT ID
l)						GNATION	
	OPERATING :	REPORT - FINANC		DET DE A NUE	YEAR ENDING		12/31/2014
		Si	BALANCE BEGINNING OF			ADJUSTMENTS	BALANCE END OF
	ITEM		YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	AND TRANSFER (d)	YEAR (e)
1	Total Intangible Plant (301 thru 303)		0	0	0	0	0
	Total Steam Production Plant (310 thru 317)		0	0	0	0	0
	Total Nuclear Production Plant (320 thru 326)		0	0	0	0	0
	Total Hydro Production Plant (330 thru 337)		0	0	0	0	0
	Total Other Production Plant (340 thru 347)		0	0	0	0	0
	TOTAL PRODUCTION PLANT (2 thru 5)		0	0	0	0	0
	Land and Land Rights (350)		0	0	0	0	0
_	Structures and Improvements (352)		0	0	0	0	0
- '	Station Equipment (353)		0	0	0	0	0
	Other Transmission Plant (354 thru 359.1)		0	0	0	0	0
_	TOTAL TRANSMISSION PLANT (7 thru 10)		0	0	0	0	0
_	Land and Land Rights (360) Structures and Improvements (361)		0	0	0	0	0
_	Structures and Improvements (361) Station Equipment (362)		0	0	0	0	0
	Other Distribution Plant (363 thru 374)		0	0	0	0	0
_	TOTAL DISTRIBUTION PLANT (12 thru 15)		0	0	0	0	0
	RTO/ISO Plant (380 thru 386)		0	0	0	0	0
	Total General Plant (389 thru 399.1)		0	0	0	0	0
	ELECTRIC PLANT IN SERVICE (1+6+11+16+17+)	18)	0	0	0	0	0
_	Electric Plant Purchased or Sold (102)	10)	0	0	0	0	0
_	Electric Plant Leased to Others (104)		0	0	0	0	0
	Electric Plant Held for Future Use (105)		0	0	0	0	0
	Completed Construction Not Classified (106)		0	0	0	0	0
24	Acquisition Adjustments (114)		0	0	0	0	0
	Other Utility Plant (118)		0	0	0	0	0
26	Nuclear Fuel Assemblies (120.1 thru 120.4)		0	0	0	0	0
27	TOTAL UTILITY PLANT IN SERVICE (19 thru 26)	0	0	0	0	0
28	Construction Work in Progress (107)		0	0	0	0	0
29	TOTAL UTILITY PLANT (27+28)		0	0	0	0	0
	SECTION B. ACCUM	IULATED PROVISI	ON FOR DEPRECIA	ATION AND AMOR	RTIZATION - UTILI	TY PLANT	
	ITEM	COMP. RATE (%)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SAVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1	Depr. Of Steam Prod. Plant (108.1)	0.00	0	0	0	0	0
	Depr. Of Nuclear Prod. Plant (108.2)	0.00	0	0	0	0	0
	Depr. Of Hydraulic Prod. Plant (108.3)	0.00	0	0	0	0	0
	Depr. Of Other Prod. Plant (108.4)	0.00	0	0	0	0	0
5 1	Depr. Of Transmission Plant (108.5)	0.00	0	0	0	0	0
6 l	Depr. Of Distribution Plant (108.6)	0.00	0	0	0	0	0
7	Depr. Of General Plant (108.7)		0	0	0	0	0
8 1	Retirement Work in Progress (108.8)		0	0	0	0	0
9 ′	Total Depr. For Elec. Plant in Serv. (1 thru 8)		0			0	0
10	Depr. Of Plant Leased to Others (109)	0.00	0	0	0	0	0
11	Depr. Of Plant Held for Future Use (110)	0.00	0	0	0	0	0
10	Amort. Of Elec. Plant in Service (111)	0.00	0	0	0	0	0
12 /	Amort. Of Leased Plant (112)	0.00	0	0		0	0
	Amort. Of Plant Held for Future Use	0.00	0	0	0	0	0
13				0	0	0	0
13	Amort. Of Acquisition Adj. (115)	0.00	0	0	0	Ü	
13 4 14 4 15 4 16 1	Amort. Of Acquisition Adj. (115) Depr. & Amort. Other Plant (119)	0.00	0	0	0	0	0
13 4 14 4 15 4 16 1 17 4	Amort. Of Acquisition Adj. (115)				0		0



	NA WYON		nveg.		nonnowen was		
		AL RURAL UTILIT			BORROWER NAM		EASE SELECT A CO
	COOPERATIV	E FINANCE CORP	ORATION		BORROWER DES	IGNATION	SELECT ID
		G REPORT - FINA			YEAR ENDING		12/31/2014
	SECTION B. ACCUMUI	ATED PROVISION					
19.	Amount of Annual Accrual Charged to Expense		20. Amount of Annual	Accrual Charged to Ot	ther Accounts	21. Book Cost of Prop	perty Retired
22.	\$0 Removal Cost of Property Retired		\$0 23. Salvage Material f	rom Property Retired		\$0 24. Renewal and Repl	agament Cost
22.	\$0		\$0	ioni Froperty Retired		\$0	acement Cost
	40	S	ECTION C. NONU	TILITY PLANT		40	
			BALANCE				
			BEGINNING OF			ADJUSTMENTS	BALANCE END OF
	KTEM		YEAR	ADDITIONS (b)	RETIREMENTS	AND TRANSFERS	YEAR
-	Nonutility Property (121)		(a) 0	(b)	(c) 0	(d) 0	(e) 0
2	Provision for Depr. & Amort. (122)		0	0		0	0
Ť	110vision for Depr. & Amort. (122)	SECTION D	DEMAND AND ENI			0	l V
		BECTION D.	DEMAND AND EN	MONTHLY PEAKS	BOCKCES	l	
		PEAK DEMAND		WONTHETTEAKS			
		(MW)	DATE	TIME	TYPE OF READING	ENERGY OU	TPUT (MWh)
	MONTH	(a)	(b)	(c)	(d)		e)
1	JANUARY	0		0:00	_		0
2	FEBRUARY	0		0:00	-		0
3	MARCH	0	00/00/0000	0:00			0
4	APRIL	0	00.00.000	0:00			0
5	MAY	0	00/00/0000	0:00	1		0
6	JUNE	0	00.00.000	0:00			0
7	JULY	0		0:00	-		0
8	AUGUST	0		0:00			0
9	SEPTEMBER	0	00/00/0000	0:00			0
10	OCTOBER	0		0:00	1		0
11	NOVEMBER	0		0:00	-		0
12 13	DECEMBER	0	00/00/0000	0:00			0
13	ANNUAL PEAK	0 SECTION E	DEMAND AND ENE	DOW AT DELIVED	ANNUAL TOTAL		U
			DEMAND AND ENE O BORROWERS		TO OTHERS		CV WEDED
		PEAK DEMAND	J BURKUWERS	DELIVERED	TOOTHERS	TOTAL D	ELIVERED
		(MW)	ENERGY (MWh)	DEMAND (MW)	ENERGY (MWh)	DEMAND (MW)	ENERGY (MWh)
	MONTH	(a)	(b)	(c)	(d)	(e)	(f)
1	JANUARY	0		0			0
2	FEBRUARY	0		0	-	-	0
3	MARCH	0		0		ű	0
4	APRIL	0		0	-		0
5	MAY	0	Ü	0		Ü	0
6	JUNE	0		0	•		0
7	JULY	0		0	<u> </u>	-	0
8	AUGUST	0		0	-	-	0
9	SEPTEMBER	0		0		-	0
10	OCTOBER	0		0	_		0
11	NOVEMBER	0		0	-	-	0
12	DECEMBER	0		0			0
13	PEAK OR TOTAL	0	0	0	0	0	0



	NATIONAL RURAL UTILITIES	BORROWER NAME		PLEASE SELECT A CO
	COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION		SELECT ID
	OPERATING REPORT - FINANCIAL	YEAR ENDING		12/31/2014
		most recent CFC Loan Agreement)		12/31/2014
	SECTION F. INVESTMENTS, LOAN GU	ARANTEES AND LOANS - POV	WER SUPPLY	
	PART I. IN	VESTMENTS		1
	DESCRIPTION	INCLUDED (\$)	EXCLUDED (\$)	INCOME OR LOSS
2 IN	(a) VESTMENTS IN ASSOCIATED ORGANIZATIONS	(b)	(c)	(d)
5	VESTMENTS IN ASSOCIATED ORGANIZATIONS	0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
2 IN	Subtotal (Line 5 thru 8) VESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS	0	0	0
9	VESTMENTS IN ECONOMIC DE VELOT MENT I ROJECTS	0	0	0
10		0	0	0
11		0	0	0
12	School (I to 0 down 12)	0	0	0
4. OT	Subtotal (Line 9 thru 12) HER INVESTMENTS	0	0	0
13	HER INVESTMENTS	0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
5 CDI	Subtotal (Line 13 thru 16)	0	0	0
17	ECIAL FUNDS	0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
C CI	Subtotal (Line 17 thru 20)	0	0	0
6. CA	SH - GENERAL	0	0	0
22		0	0	0
23		0	0	0
24		0	0	0
a cn	Subtotal (Line 21 thru 24)	0	0	0
25	ECIAL DEPOSITS	0	0	0
26		0	0	0
27		0	0	0
28		0	0	0
Q Tr	Subtotal (Line 25 thru 28) MPORARY INVESTMENTS	0	0	0
8. TE	WHE CHART THE ESTATEMENTS	0	0	0
30		0	0	0
31		0	0	0
32		0	0	0
0. 46	Subtotal (Line 29 thru 32)	0	0	0
9. AC	COUNT & NOTES RECEIVABLE - NET	0	0	0
34		0	0	0
35		0	0	0
36		0	0	0
10 -	Subtotal (Line 33 thru 36)	0	0	0
10. C	OMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED	0	0	0
38		0	0	0
39		0	0	0
40		0	0	0
<u> </u>	Subtotal (Line 37 thru 40)	0	0	0
Щ_	Total	0	0	0



COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCE TEXAS		NATIONAL RURAL UTILITIES	;	BORROWER NAME		PLEASE SELECT A CO
Comparison Com		COOPERATIVE FINANCE CORPORA	ATION	BORROWER DESIGNATION	Ī	SELECT ID
Comparization & Guarantee Beneficiary Maturity Date Original Amount (\$) Comparization & Guarantee Beneficiary Maturity Date Original Amount (\$) Comparization & Guarantee Beneficiary Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantees Covered by Guarantee Exposure of Covered by Guarantee Ex		OPERATING REPORT - FINANCI	AL	YEAR ENDING		12/31/2014
Line No. Organization & Guarantee Beneficiary (a) Maturity Date (b) Original Amount (s) (c) Performance Guarantee Exposure or Loan Balance (S) (d) Available Loans (Covered by Guarantees) 1 Image: Company of the Company of Co						
Line No. Organization & Guarantee Beneficiary No. Maturity Date (b) Original Amount (\$) (c) Loan Balance (\$) (d) Guarantees) (c) 1 0			PART II. LOAN G	GUARANTEES	ı	
Comparison of Comparison of					Loan Balance (\$)	Guarantees)
3	1					0
A						0
S COTALS (Line 1 thru 5)				·		0
COTALS (Line 1 thru 5)						0
Line Name of Organization		*				0
Line No. Name of Organization (a) Maturity Date (b) Original Amount (\$) Loan Balance (\$) Available Loans (e) 1 0	IOTALS (L	ane 1 thru 5)	PART III.		U	0
1 0 0 2 0 0 3 0 0 4 0 0 5 0 0			Maturity Date	Original Amount (\$)		
2 0 0 3 0 0 4 0 0 5 0 0		(a)	(0)			0
3 0 0 4 0 0 5 0 0						0
5 0 0						0
	4			0	0	0
TOTALS (Line 1 thru 5) 0 0	5			0	0	0
	TOTALS (Li	ine 1 thru 5)		0	0	0
	TOTALS (L	ine 1 thru 5)		0	0	



	N.	ATIONAL RURAL UTILITIES	BORROWER NAME		PLEASE SELECT A CO
		RATIVE FINANCE CORPORATION	BORROWER DESIGNATION		SELECT ID
		RATING REPORT - FINANCIAL	YEAR ENDING		12/31/2014
D. D.T.		DESCRIPTION	INCLUDED (\$)	EXCLUDED (\$)	INCOME OR LOSS (\$)
PART	ITEM	(a)	(b)	(c)	(d)
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
			0	0	0
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			0	0	0
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			0	0	0



				PLEASE SELECT A CO
				SELECT ID
				12/31/2014
ІТЕМ	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
Coal		0	0	0
Other Fuel		0	0	0
				0
Line Materials and Supplies	0	0	0	0
Other Materials and Supplies	0	0	0	0
				0
	BALANCE END OF YEAR	INTEREST (Billed This Year)	PRINCIPAL (Billed This Year)	TOTAL (Billed This Year)
			***	(d)
NCSC		0	0	0
Farmer Mac		0	0	0
	0	0	0	0
				0
		0	0	0
	0	0	0	0
	0	0	0	0
				0
<u>.</u>		0	0	0
Principal Payments Received from Ultimate Recipients of IRP Loans			0	
Principal Payments Received from Ultimate Recipients of REDL Loans		1	0	
IUIAL			0	0
te of Last Annual Meeting			oxy or Mail	0
-			•	0
-				0
as Quorum Present?			ract?	Select One
mber of Full Time Employees				0
-				0
			rate sheet)	0
NAME OF LESSER				RENTAL THIS YEAR
				0
				0
				0
				0
			mor · ·	0
			TOTAL:	0
	OPERATING REPORT - FINANCIA ITEM Coal Other Fuel Production Plant Parts and Supplies Station Transformers and Equipment Line Materials and Supplies Other Materials and Supplies TOTAL (Sum of lines 1 thru 6) SECTION ITEM National Rural Utilities Cooperative Finance Corporation NCSC Farmer Mac Principal Payments Received from Ultimate Recipients of IRP Loans Principal Payments Received from Ultimate Recipients of REDL Loans TOTAL tet of Last Annual Meeting tal Number of Members Imber of Members Present at Meeting as Quorum Present? Intel Control of Full Time Employees an-Hours Worked - Regular Time an-Hours Worked - Overtime SECTION K LIST BELOW ALL REST.	COOPERATIVE FINANCE CORPORATION	COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL	COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION YEAR ENDING



AL RURAL UTILITIES E FINANCE CORPORATION IG REPORT - FINANCIAL SEC BALANCE BEGINNING OF YEAR (a) 0 0 0 0 0 0	ADDITIONS (b) 0 0 0	RETIREMENTS (c) 0	ADJUSTMENTS AND TRANSFER (d) 0 0	PLEASE SELECT A C SELECT I 12/31/2014 BALANCE END OF YEAR (e)
BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b) 0 0 0	YEAR ENDING RGY CREDITS RETIREMENTS (c) 0 0	ADJUSTMENTS AND TRANSFER (d) 0	12/31/2014 BALANCE END OF YEAR (e)
BALANCE BEGINNING OF YEAR (a) 0 0 0 0	ADDITIONS (b) 0 0 0	RGY CREDITS RETIREMENTS (c) 0 0	(d) 0	BALANCE END OF YEAR (e)
BALANCE BEGINNING OF YEAR (a) 0 0 0 0 0	ADDITIONS (b) 0 0 0 0	RETIREMENTS (c) 0	(d) 0	(e)
(a) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(b) 0 0	(c) 0	(d) 0	(e)
0 0 0	0 0	0	0	
0 0	0	0		
0	0			
		1	0	
0	0		0	
	0		0	
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0	0		0	
0	0	0	0	
L 0	0	0	0	
	0	0 0	0 0 0	0 0 0 0 0 0 0 0 0



	NAT	FIONAL RURAL UTILITIES		BORROWER NAME	PLEASE SELECT A CO
COOPERATIVE FINANCE CORPORATI			ION	BORROWER DESIGNATION	SELECT ID
		ATING REPORT - FINANCIAL		YEAR ENDING	12/31/2014
			TION A. EXPENSE AND COS		
NO.	ITI	EM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
	TRANSMISSIO	N OPERATION			
1	Supervision and Engineering		0	0	0
	Load Dispatching		0	0	
3	Station Expenses		0	0	0
5	Overhead Line Expenses Underground Line Expenses		0	0	
6	Miscellaneous Expenses		0	0	0
7	SUB-TOTAL (1 thru 6)			0	0
8	Transmission of Electricity by Others		0	0	
9	Rents		0	0	0
10	TOTAL TRANSMISSION OPERA			0	0
	TRANSMISSION	MAINTENANCE			
11	Supervision and Engineering		0	0	0
12	Structures Station Foreignment		0	-	0
13 14	Station Equipment Overhead Lines		0	0	0
15	Underground Lines		0	0	
16	Miscellaneous Transmission Plant		0	0	0
17	TOTAL TRANSMISSION MAINTI	ENANCE (11 thru 16)		0	0
18	TOTAL TRANSMISSION EXPENS	SE (10 + 17)		0	0
19	RTO/ISO Expense Operation		0	0	0
20	RTO/ISO Expense Maintenance		0	0	0
21	TOTAL RTO/ISO EXPENSE (19 +	20)		0	0
22	Distribution Expense - Operation		0	0	0
23	Distribution Expense - Maintenance		0	0	0
24	TOTAL DISTRIBUTION EXPENS			0	0
25	TOTAL OPERATION AND MAIN			01	0
26	FIXED COSTS Depreciation - Transmission		0	0	0
27	Depreciation - Distribution		0	0	0
28	Interest - Transmission		0	0	0
29	Interest - Distribution		0	0	0
30	TOTAL TRANSMISSION (18 + 26	+ 28)		0	0
31	TOTAL DISTRIBUTION (24 + 27 +			0	0
32	TOTAL LINES AND STATIONS (2		ON D. EACH ITIES IN SERV	0	0
NO	TD A NOMEON		ON B. FACILITIES IN SERV		
NO.	TRANSMISS VOLTAGE (kV)	MILES		SUBSTATIONS TYPE	CAPACITY (kVA)
1	OLIAGE(KV)		13. Distribution Lines	TILL	0.00
2	0		14. TOTAL (12 + 13)		0.00
3	0		15. Stepup at Generating Plants		0
4	0		16. Transmission		0
5	0		17. Distribution		0
6	0	0.00	18. TOTAL (15 thru 17)		0
7	0	0.00			
8	0	0.00			
9	0	0.00			
10	0	0.00			
12	TOTAL (1 thru 11)	0.00	A A DOD AND MATERIAL C	IVINGS A DAY	
1	Number of Employees	SECTION C.	LABOR AND MATERIAL S	UNIMAKI	
	ITI	ITEM		LINES	STATIONS
2	Oper. Labor Maint. Labor			0	0
3				0	0
4	Oper. Material			0	0
5	Maint. Material	SECTION D. OUTAGES		0	0
1	TOTAL	DECTION D. OUTAGES	0.	00	
2	Avg. No. Dist. Cons. Served		0.		
3	Avg. No. Hours Out Per Cons.		#DIV		
				-	

CoBank Form 7

PA	PART A. DATA ON TRANSMISSION AND DISTRIBUTION PLANT							
		YEAR-TO-DATE			YEAR-TO-DATE			
	ITEM	LAST YEAR	THIS YEAR	ITEM	LAST YEAR	THIS YEAR		
		(a)	(b)		(a)	(b)		
1.	New Services Connected			Miles Transmission				
				Miles Distribution				
2.	Services Retired			Overhead				
				Miles Distribution				
3.	Total Services In Place			Underground				
				8. Total Miles Energized				
4.	Idle Services (Exclude Seasonal)			(5+6+7)	0	0		

PAI	PART B. KWH PURCHASED AND TOTAL COST						
	NAME OF SUPPLIER	KWH PURCHASED	TOTAL COST	AVERAGE COST PER KWH (cents)			
1.				#DIV/0!			
2							
2.				#DIV/0!			
3.				#DIV/0!			
4.				#DIV/0!			
5.	TOTALS	0	0	#DIV/0!			

PAI	RT C. POWER REQUIREMEN	TS DATA BASE					
	FINANCIAL AND STATIST	TICAL REPORT	YEAR ENDING		##/##/20##		
	CLASSIFICATION	CONSUMER, SALES, AND REVENUE	JANUARY CONSUMERS	(a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1.	Residential Sales	a. No. Consumers Served				0	
	(excluding seasonal)	b. KWH Sold					
		c. Revenue					
2.	Residential Sales -	a. No. Consumers Served				0	
	Seasonal	b. KWH Sold					
		c. Revenue					
3.	Irrigation Sales	a. No. Consumers Served				0	
		b. KWH Sold					
		c. Revenue					
4.	Comm. and Ind.	a. No. Consumers Served				0	
	1000 KVA or Less	b. KWH Sold					
		c. Revenue					
5.	Comm. and Ind.	a. No. Consumers Served				0	
	Over 1000 KVA	b. KWH Sold					
		c. Revenue					
6.	Public Street & Highway	a. No. Consumers Served				0	
	Lighting	b. KWH Sold					
		c. Revenue	1				
7.	Other Sales to Public	a. No. Consumers Served				0	
	Authority	b. KWH Sold					
		c. Revenue	1				
8.	Sales for Resales-RUS	a. No. Consumers Served				0	
	Borrowers	b. KWH Sold					
		c. Revenue	1				
9.	Sales for Resales-Other	a. No. Consumers Served				0	
		b. KWH Sold				<u> </u>	
		c. Revenue					
10.	TOTAL No. of Consumers (lines 1a th	ru 9a)		0	0	0	
11.	TOTAL KWH Sold (lines 1b thru 9b)	*					0
12.	TOTAL Revenue Received From Sales	of Electric					
	Energy (line 1c thru 9c)						0
13.	Other Electric Revenue						
14.	KWH - Own Use						
15.	TOTAL KWH Purchased (Part B)						(
16.	TOTAL KWH Generated Cost of Purchases and Generation (Part B) Interchange - KWH - Net						
17.							(
18.							
19.	Peak - Sum All KW Input (Metered)						
	Non-coincident	Coincident					